

March 3 22

→ 158
Remuda Basin "20" Fed. #1
OCD file.

APPLICATION FOR
WATER DISPOSAL

No 21962

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Dawn Higgins

being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published
daily at the City of Carlsbad, in said county of Eddy, state
of New Mexico and of general paid circulation in said coun-
ty; that the same is a duly qualified newspaper under the
laws of the State wherein legal notices and advertisements
may be published; that the printed notice attached hereto
was published in the regular and entire edition of said
newspaper and not in supplement thereof on the date as
follows, to wit:

<u>March 31</u>	, 2002
<u> </u>	, 2002
<u> </u>	, 2002
<u> </u>	, 2002
<u> </u>	, 2002
<u> </u>	, 2002

That the cost of publication is \$ 66.93,
and that payment thereof has been made and will be
assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

31 day of March, 2002
Stephanie Dobson

My commission expires 12/13/05
Notary Public

Strata Production Co-
pany, P.O. Box 1030,
Roswell, New Mexico
882092-1030, (Contact:
Bruce Stubbs, 505-624-
2800), has filed Applica-
tion with the Oil Con-
servation Division, Ener-
gy, Minerals and Natural
Resources Department,
State of New Mexico, for
Administrative Approval
and authority to inject salt
water into the Remuda
Basin "20" Fed. #1 well
located 330' FNL and
660' FWL of Section 20,
Township 23 South, Ra-
nge 30 East, NMPM, Ed-
dy County, New Mexico.

The purpose of the
water injection well is to
dispose of salt water pro-
duced from the Nash
Draw Delaware field as
currently designated by
the Oil Conservation Divi-
sion and as may be ex-
tended by additional drill-
ing.

Water to be disposed
will be injected into the
Bell Canyon and Cherry
Canyon formation of the
Delaware Mountain group
at an interval between
4124 feet to 4774 feet be-
neath the surface.

The minimum injection
rate is expected to be ap-
proximately 500 barrels of
water per day. The maxi-
mum injection rate is ex-
pected to be approxi-
mately 1000 barrels of
water per day.

Minimum injection pre-
ssure is expected to be
approximately 300 PSI.
The maximum injection
pressure is expected to
be approximately 825
PSI.

Any interested party
may file an objection to
the Application or may re-
quest a public hearing.
Any objection or request
for hearing must be filed
with the Oil Conservation
Division, P.O. Box 2088,
Santa Fe, New Mexico
87504-2088 within 15
days from the date of
publication.

Strata Production
Company

By: Bruce Stubbs
P.O. Box 1030
Roswell, New Mexico
88202-1030
Telephone 505-624-2800

