

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☐ DRY ☐ OTHER ☐		5. Lease Designation and Serial No. NM-25876	
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-C418		8. Well Name and Number: GETTY 24 FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface: Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line At proposed prod. zone: SAME		9. API Well No. 30-015-29580	
14. Permit No.		Date issued	
15. Date Spudded: 6/13/97		16. Date T.D. Reached: 6/29/97	
17. Date Compl. (Ready to Prod.): 7/4/97		18. Elevations (Show whether DF, RT, GR, etc.): GR-3562'	
19. Elev. Cas. nhead: 3562'		20. Total Depth, MD & TVD: 8542'	
21. Plug Back T.D., MD & TVD: 7500'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools: 0-8542'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*: 7022'-7069' (LIVINGSTON RIDGE DELAWARE)		25. Was Directional Survey Made: YES	
26. Type Electric and Other Logs Run: DCN/GR, MCFU/GR, MSWCT/GR, CCL/GR		27. Was Well Cored: NO	
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42#	1476'	14 3/4"
8 5/8"	32#	4394'	11"
5 1/2"	17#	8536'	7 7/8"
CEMENT RECORD			
AMOUNT PULLED			
CL-C 500 SX, CIR 140			
CL-H 1050 SX, CIR 60			
CL-H 1500 SX, CIR 0			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	7009'		
31. Perforation record (interval, size, and number): 7862'-7872', 7651'-7658, 7801'-7809' W/ 2 JSFP (SET CIBP @ 7750', 2 SX CMT TOP, SET CIBP @ 7500', 2 SX CMT TOP) 7022'-34', 7038'-7040', 7042'-7046', 7058'-7062', 7065'-7069' W/ 2 JSFP LIVINGSTON RIDGE DELAWARE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7022'-7059'		ACID - 2000 GALS 7 1/2% HCL	
7022'-7069'		FRAC - 17000 G 30# X-L GEL & 52000# 20/40 CRC SAND	
33. PRODUCTION			
Date First Production: 7/10/97		Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING (2 1/2" X 1.75" X 24')	
Date of Test: 8/28/97		Well Status (Prod. or Shut-in): PROD	
Hours tested: 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 172
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 117
		Oil - Bbl.	Water - Bbl. 168
		Gas - MCF	Oil Gravity - API (Corr.) 38.0
		Water - Bbl.	Test Witness: B.Y. HRS
34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD			
35. List of Attachments: DEVIATION SURVEY			
36. I hereby certify that the foregoing is true and correct.			
SIGNATURE: Monte C. Duncan		TITLE: Engr Asst	
TYPE OR PRINT NAME		DATE: 10/7/97	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION
BRUSHY CANYON

7022'

BOTTOM

7069'

SHALE, OIL

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

4416'

LAMAR
BELL CANYON

4464'

CHERRY CANYON

5339'

BRUSHY CANYON

6997'

LOWER BRUSHY

8096'

CANYON SAND

8332'

BONE SPRINGS
LIMESTONE