

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 24 Township 22-S Range 31-E

5. Lease Designation and Serial No. NM-25876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number GETTY 24 FEDERAL

9. API Well No. 30-015-29580

10. Field and Pool, Exploratory Area LIVINGSTON RIDGE DELAWARE

11. County or Parish, State EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

NOTED FOR RECORD

400 1 1999

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: DRILL CIBPS

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-24-99: MURL. UNSET PUMP PMP 35 BBLS HOT OIL DN CSG & 15 BBLS DN TBG. UNABLE TO MVE PUMP WRK PUMP DN 300'.
6-25-99: WRK PUMP DN 150'. WKR PMP & RDS OUT OF HLE. NDWH. NUBOP. CUT PARAFFIN TO 3800'.
6-26-99: TIH W/PARAFFIN KNIFE CUT 600' PARAFFIN. TIH W/BIT. & CSG SCRAPER ON TBG TO 7220'. RU SWAB.
6-28-99: TIH W/PKR. SN ON TBG. PSA 6830'. LOAD & TEST CSG TO 500#-OK. ACIDIZE UPPER BRUSHY CANYON PERFS 7022-7069' W/2000 GALS 80/20 DAD ACID & 2000# RK SLT. REL PKR.
6-29-99: TIH W/BIT. DC'S & TBG. STOP BIT @ 6950'. MIRU FOAM AIR UNIT. INSTL CIRC SPOOL. SET FRAC TANK.
6-30-99: TAG FILL @ 7386'. BREAK CIRC. C/O 7386-7485'. DRILL CMT 7485-7498'. DRILL CIBP @ 7498-7500'. DRILL TO CIBP @ 7750'. C RC CLN. PULL BIT TO 6950'.
7-01-99: TIH TO 7750'. DRILL CIBP FR 7750-7752'. TIH W/BIT. TAG @ 8281'. DRILL ON SOLID FILL-NO PROG. CIRC CLN. PULL BIT TO 6950'.
7-02-99: TIH W/BIT. TAG @ 8281'. NO SAND ENTRY. RD REV & AIR FOAM EQPT. TIH W/PKR. SN & TBG. LEFT PKR SWINGING @ 6709'.
7-06-99: TIH W/TBG. PSA 7738'. ACIDIZE MIDDLE BRUSH CANYON PERFS 7801-7872' W/1200 GALS DAD ACID & 1500# RK SLT. REL PKR. RESET PKR @ 6959'. SWAB PERFS. FL @ 4500'. END FL @ 5100'.
7-07-99: FL @ 4000'. END FL @ 5300'.
7-08-99: REL PKT. TIH W/PURGE VALVE. MHMA. SN, TBG, TAC. MHMA @ 7929'. SN @ 7900'. TAC @ 6929'. NDBOP. NUW-H. TIH W/GAS ANCHOR, PUMP, SUB, K-BARS.
7-09-99: TEST TBG W/24 BO & 10 GALS PARAFFIN DISPERSANT. WELL PUMPING. HOT WATER CSG W/60 BBLS PROD WTR. RIG DOWN.
8-03-99: ON 24 HR OPT. PUMPED 42 BO, 294 BW, & 96 MCF.
FINAL REPORT

I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 08/16/1999

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____ DATE _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.