

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C12F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0405
4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
Unit Letter C : 840 Feet From The NORTH Line and 1652 Feet From The
WEST Line Section 24 Township 22-S Range 31-E
5. Lease Designation and Serial No.: NM 25876
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and Number: GETTY 24 FEDERAL 10
9. API Well No.: 30-015-29581
10. Field and Pool, Exploratory Area: LIVINGSTON RIDGE DELAWARE
11. County or Parish, State: EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ OTHER: perf & frac	☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-15-00: MIRU. NDWH. NUBOP.
8-16-00: WELLCHECK TBG OUT OF HLE.
8-17-00: TIH W/2 7/8" WS. TAG @ 8165'. TIH W/BIT, DC'S & TBG. STOP BIT @ 6039'. INSTL STRIPPER & BLOWDOWN LINE. RU FOAM UNIT.
8-18-00: LOWER TOOLS & TAG @ 8165'. C/O SAND FILL 8165-8265'. DRILL SOFT CMT 8254 TO 8450-NEW PBTD.
8-21-00: RUN GR/CCL FR 8440-7100 & 6700-6380. TIH W/PERF GUN & PERF IN LOWER BRUSHY CANYON 8270-8285, & CHERRY CANYON 6502-6522. TIH W/PKR & SN ON TBG TEST TO 8000#. STOP PKR @ 3865'.
8-22-00: SET PKR @ 8205'. ACIDIZE LOWER BRUSHY CANYON PERFS 8270-85. BREAK DOWN PERFS @ 2967#. ACIDIZE W/1500 GALS 15% NEFE. REL PKR. LOWER THRU PERFS TO 8360. NO FILL. RESET PKR @ 8205'.
8-23-00: FRAC LOWER BRUSHY CANYON PERFS 8270-85 W/12,798 GALS 30# X LINKED GEL.
8-24-00: REL PKR. PKR STUCK @ 7357'. TIH W/FREE POINT. 100% FREE 6935'. STUCK 6968-PKR @ 7357'. TIH W/TBG GUN & PERF @ 7348'.
8-25-00: RUN FREEPOINT. FREE @ 6950 UP. 6955 TO PKR STUCK. TAG @ 7340 IN TBG. TIH W/CHEM CUTTER & CUT TBG @ 7070. 2ND CUT @ 6950. TIH W/SHOE. WP. JARS & DC'S ON TBG. SHOE @ 6296'. INSTL STRIPPER HEAD & BLOWDOWN LINE. RU FOAM UNIT.
8-28-00: WASH OVER TBG 6963-7087. TIH W/OVERSHOT. JARS. DC'S ON TBG. FSH @ 6963'.
8-29-00: TIH W/SAME. CIRC W/FOAM UNIT @ 6039'. LOWER TOOLS & TAG @ 7083'. WASH OVER TBG TO 7207'. TIH W/OVERSHOT ON TBG TO 6297'.
8-30-00: LATCH ON FSH @ 7095'. PULL LOOSE. TIH W/RBP & PKR & SN ON TBG. RBP @ 5802'. SET PKR @ 6795'. TEST RBP TO 1000#-OK. SET PKR @ 6407'. LOAD & TEST CSG TO 500#-OK.
8-31-00: ACIDIZE CHERRY CANYON PERFS 6502-6522 W/1500 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL - DRY.
9-01-00: FL @ 5400'. SWAB DRY. REL PKR & LOWER THRU PERFS. SET PKR @ 6407'. FRAC CHERRY CANYON PERFS 6502-6522 W/15,225 GALS 30# X-LINK GEL.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/3/00
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use.)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9-05-00: OPEN BY PASS ON PKR & CIRC 50 BBLS 2% KCL WTR. REL PKR. TIH W/RET HEAD ON TBG. LOWER TOOLS & TAG SAND @ 6708'. C/O TO 6802'. REL RBP. LOST RBP. TIH W/RET HEAD & TBG. TAG RBP @ 3860. UNABLE TO LATCH RBP.

9-06-00: KILL W/50 BBLS 2% KCL WTR. TIH W/OVERSHOT, BMPR SUB. LATCH RBP @ 3860. TIH W/BIT, DC'S ON TBG. LEFT BIT @ 5821'. BREAK CIRC W/FOAM UNIT @ 5821'. LOWER TOOLS & TAG SAND @ 8274'. C/O SAND TO P0BTD @ 8450'.

9-08-00: TAG P0BTD @ 8450-NO FILL. FLOW TO FRAC TANK. TIH W/PURGE VALVE, SN, TBG, TAC. TBG @ 3998.

9-11-00: TIH W/143 JTS TBG. CUT PARAFFIN TO 5000'. NDBOP. NUWH. TBG @ 8378. SN @ 8354. TAC @ 7658. TIH W/GAS ANCHOR, PUMP, RDS.

9-12-00: HUNG ON SPACE OUT. LOAD & TEST TO 500#-OK.

9-20-00: ON 24 HR OPT. PUMPED 258 BO, 120 BW, & 174 MCF.

PERFS: 6502-8285 CHERRY & BRUSHY CANYON

FINAL REPORT