Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

H.M. 011 50 10. 01 1810;

:)-2800cet Bureau No. 1004-0135

Expires: March 31, 1993

FORM APPROVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No. NM 29233 6. If Indian, Alottee or Tribe Name

	Use "A										
		SUI	BMIT IN TRIPLICA	TE				7. If Unit or	CA, Ag	reement Designa	ation
. Type of Well:	OIL WELL	GAS WELL	OTHER				1	8. Well Na		Number FF '13' FEDEF	RAL
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.							11				
3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851						51	9. API Well No.				
Location of Well (Footage, Sec., T., R., M., or Survey Description)							30-015-29582				
Unit Letter G: 1839 Feet From The NORTH Line and 2121 Feet From The							10. Field and Pool, Exploratory Area LIVINGSTON RIDGE - DELAWARE				
EAST Line	Section	13	Township 22-	s	Rang	e 31-E		11. County	or Paris	sh, State EDDY , NM	1
2.	Check	Appropria	te Box(s) To I	Indica	ate Natu	re of Notic	ce, Re	port, or	Othe	er Data	
TYPE OF SU	IBMISSION						TYF	PE OF A	CTION		
				Ab	andonment					Change of Plan	15
_			-	Re	ecompletion					New Constructi	ion
☐ Notice of I	ntent			Plu	ugging Back					Non-Routine F	racturing
Subseque	nt Report			Ca	asing Repair					Water Shut-Off	
☐ Final Abar	donment Notice	е		Alt	tering Casing					Conversion to	Injection
		-		⊠ οτ	THER:	COMPL	ETION			Dispose Water	
1. SET PUMPIN 2. TEST LUBRIO	I, give subsurfar G UNIT, 12-3 CATOR TO 2	ce locations an 30-97. 100#. RUN C	learly state all pertiner d measured and true	vertical o	depths for all	markers and zo	ones pertin 3281'-830	ent to this	work,)*. SPF.49	HOLES.TIH V	
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID (4. RU DOWELL PPG SAND, 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 @ 7134'. LA' RESIN COAT 1000 GALS E	I. give subsurfar G UNIT. 12-3 DATOR TO 2 D 8304'. LAY PUMPED 1 P7 BBLS, W 8 NND RODS IN ON PROD SE BERGER. 2 JS Y DOWN JTS TED SAND. 1 DSYF 130, 4 F	ce locations and an acceptance of the common	COLATION LOG FF COLATION LOG FF COLATION LOG FF COLATION LOG FF COLATION COLATION COLATION COLATION COLATION COLATION COLATION COLATION COLATION COLATION CO	vertical of ROM 85 87'. PU S, YF 1 ENED W 24' PU!) TBG. DF CEM KER M W/107 130 , 1 1, 1500	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS	markers and zo 00'. PERF'D 8 00 GALS 7.59 0 20/40 SANI 0/64" CHOKE S. RODS, SU TOP OF PLUC KR. SN, JTS 10# BORATE 1D STAGE 50 YF 130, 6 PP	3281'-830 % NEFE 5, 56 BBI E. FLOW IB. 01-18 G. TEST 5, 2-7/8" 1 CROSSL 100 GALS	ent to this 05' W/2 JS ACID. 0' LS W/4 P ED BACI 3-98. PLUG TO FBG. SP LINK GEL DSYF 13	WORK,)*. SPF.49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3	HOLES.TIH V ./40 SAND, 91 3LW. 01-11-98 #. PERF'D 71 1 GALS 7.5% I 30000# 20/40 .0 15 BPM, 3R	W/PKR. 01-03-9 BBLS, W/6
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID (4. RU DOWELL PPG SAND, 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-' @ 7134'. LA RESIN COAT 1000 GALS E DSYF 130,8 8 8. FINISHED TO	I. give subsurfar G UNIT. 12-3 CATOR TO 2 B 8304'. LAY PUMPED 1 FO BBLS, W 8 ND RODS II NON PROD SE BERGER. SI F144'. W/ 2 J Y DOWN JTS TED SAND. 1 DSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG	ce locations and an analysis of the second and an analysis of the second and an analysis of the second and analysis of the second	COLATION LOG FF COLATION LOG FF COLOR PAD. 26 BBL: 130 PAD. 26 BBL: 130 PAD. 25 PC GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' C LES. RAN 5.5" BA . PUMPED FRAC 4000 GALS DSYF	ROM 85 87'. Pt 5'. YF 1 ENED V 24' PU 0 TBG. DF CEM W/107 130 , 1 1, 1500 DSYF	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS	markers and zo 00'. PERF'D 8 00 GALS 7.59 0 20/40 SANI 0/64" CHOKE S. RODS, SU OP OF PLUC KR. SN, JTS 10# BORATE 1D STAGE 50 YF 130, 6 PP 2-12-98.	3281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSI 10 GALS 10 GALS	os' W/2 JS ACID. 0' LS W/4 P ED BACI 3-98. PLUG T(FBG. SP LINK GEL DSYF 13 SAND, 5	Work,)*. SPF. 49 1-04-98 PG. 20 K 127 E 0 3000 OT 200 L AND 3	HOLES.TIH V ./40 SAND, 91 3LW. 01-11-98 #. PERF'D 71 1 GALS 7.5% N 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID © 4. RU DOWELL PPG SAND. 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 @ 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS. 02-	I. give subsurfar G UNIT. 12-3 DATOR TO 2 D 8304'. LAY PUMPED 1 P7 BBLS, W 8 NND RODS IN ON PROD SE BERGER. SI Y DOWN JTS TED SAND. 1 DSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG	ce locations and a locations a	COLATION LOG FF COLATION LOG FF COLOTION LOG FF COLOTION COLOTION COLOTION COLOTION COLOTION COLOTION COLOTION COLOTICO	ROM 85 87'. Pt 87'. Pt SNED V 24' PU 0 TBG. DF CEM W/107 130 , 1 1, 1500 DSYF , 2-7/8"	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI	markers and zo 00'. PERF'D 8 00 GALS 7.59 0 20/40 SANI 0/64" CHOKE S. RODS, SU OP OF PLUC KR. SN, JTS 10# BORATE 1D STAGE 50 YF 130, 6 PP 2-12-98.	3281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSI 10 GALS 10 GALS	os' W/2 JS ACID. 0' LS W/4 P ED BACI 3-98. PLUG T(FBG. SP LINK GEL DSYF 13 SAND, 5	Work,)*. SPF. 49 1-04-98 PG. 20 K 127 E 0 3000 OT 200 L AND 3	HOLES.TIH V ./40 SAND, 91 3LW. 01-11-98 #. PERF'D 71 1 GALS 7.5% N 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID © 4. RU DOWELL PPG SAND. 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 @ 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS. 02-	I. give subsurfar G UNIT. 12-3 DATOR TO 2 D 8304'. LAY PUMPED 1 P7 BBLS, W 8 NND RODS IN ON PROD SE BERGER. SI Y DOWN JTS TED SAND. 1 DSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG	ce locations and a locations a	COLATION LOG FF G. SET PKR @ 81 130 PAD. 26 BBLS , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' C LES. RAN 5.5" BA . PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS	ROM 85 87'. Pt 87'. Pt SNED V 24' PU 0 TBG. DF CEM W/107 130 , 1 1, 1500 DSYF , 2-7/8"	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANE 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	3281'-830 % NEFE D, 56 BBI E. FLOW B. 01-18 G. TEST CROSSL 00 GALS G, 20/40	pent to this 05' W/2 JS ACID 05' LS W/4 PED BACI 3-98. PLUG TO FBG. SPINK GEL DSYF 13 SAND, 5 HOR, 2.5	Work.)* SPF.49 1-04-98 PG. 20 K 127 E O 3000 OT 200 AND (60, 20/4) STH ST	HOLES.TIH V 1,040 SAND, 91 BLW. 01-11-98 #. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID © 4. RU DOWELL PPG SAND. 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 @ 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS. 02-	I. give subsurfar G UNIT. 12-3 DATOR TO 2 D 8304'. LAY PUMPED 1 P7 BBLS, W 8 NND RODS IN ON PROD SE BERGER. SI Y DOWN JTS TED SAND. 1 DSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG	ce locations and a locations a	COLATION LOG FF G. SET PKR @ 81 130 PAD. 26 BBLS , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' C LES. RAN 5.5" BA . PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS	ROM 85 87'. Pt 87'. Pt SNED V 24' PU 0 TBG. DF CEM W/107 130 , 1 1, 1500 DSYF , 2-7/8"	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANE 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	8281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSL 00 GALS FG, 20/40 GAS ANC	DS' W/2 JS ACID. 0'LS W/4 PED BACIB-98. PLUG TO BG. SPLINK GEL DSYF 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	HOLES.TIH V ./40 SAND, 91 3LW. 01-11-98 #. PERF'D 71 1 GALS 7.5% N 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID © 4. RU DOWELL PPG SAND. 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 @ 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS. 02-	I. give subsurfar G UNIT. 12-3 DATOR TO 2 D 8304'. LAY PUMPED 1 P7 BBLS, W 8 NND RODS IN ON PROD SE BERGER. SI Y DOWN JTS TED SAND. 1 DSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG	ce locations and a locations a	COLATION LOG FF G. SET PKR @ 81 130 PAD. 26 BBLS , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' C LES. RAN 5.5" BA . PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS	ROM 85 87'. Pt 87'. Pt SNED V 24' PU 0 TBG. DF CEM W/107 130 , 1 1, 1500 DSYF , 2-7/8"	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANE 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	3281'-830 % NEFE D, 56 BBI E. FLOW B. 01-18 G. TEST CROSSL 00 GALS G, 20/40	DS' W/2 JS ACID. 0' LS W/4 PIED BACIB-98. PLUG TOBORY 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	HOLES.TIH V 1,040 SAND, 91 BLW. 01-11-98 #. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID © 4. RU DOWELL PPG SAND. 9 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 @ 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS. 02-	I. give subsurface G UNIT. 12-3 CATOR TO 2 ② 8304'. LAY PUMPED 1 Ø 7 BBLS, W 8 UND RODS IN ON PROD SE BERGER. SI 7144', W/ 2 JS Y DOWN JTS TED SAND. 1 ØSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG 14-98. ED 21 BO, 24	ce locations and an	COLATION LOG FF G. SET PKR @ 81 130 PAD. 26 BBLS , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' C LES. RAN 5.5" BA . PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS	ROM 85 87'. Pt 87'. Pt SNED V 24' PU 0 TBG. DF CEM W/107 130 , 1 1, 1500 DSYF , 2-7/8"	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANE 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	8281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSL 00 GALS FG, 20/40 GAS ANC	DS' W/2 JS ACID. 0'LS W/4 PED BACIB-98. PLUG TO BG. SPLINK GEL DSYF 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	HOLES.TIH V 1,040 SAND, 91 BLW. 01-11-98 #. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
directionally drilled 1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID (4. RU DOWELL PPG SAND (5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-1 (@ 7134'. LA' RESIN COAT 1000 GALS (DSYF 130,8 I 8. FINISHED TO K-BARS. 02- 9. OPT: PUMPE	I. give subsurface G UNIT. 12-3 CATOR TO 2 ② 8304'. LAY PUMPED 1 POT BBLS, W 8 NND RODS II NON PROD SE BERGER. SI P144', W/ 2 JS Y DOWN JTS ED SAND. 1 DSYF 130, 4 F PPG 20/40 S/ DOH W/ TBG 14-98. ED 21 BO, 24	ce locations and an	COLATION LOG FF G. SE'T PKR @ 81 130 PAD. 26 BBL: , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' CLES. RAN 5.5" BA. PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS CF GA'S IN 24 HOL	ROM 85 87'. PL S, YF 1 ENED W 24' PUI) TBG. DF CEN KER M W/107 130 , 1 E, 1500 DSYF , 2-7/8" URS. 0	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 00 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANI 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	8281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSL 00 GALS FG, 20/40 GAS ANC	DS' W/2 JS ACID. 0' LS W/4 P PED BACIB-98. PLUG TO BG. SP-LINK GEL DSYF 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	HOLES.TIH V 1,040 SAND, 91 BLW. 01-11-98 #. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6
directionally drilled 1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID (6) 4. RU DOWELL PPG SAND (9) 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'- (2) (2) 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS 02- 9. OPT: PUMPE	I. give subsurface G UNIT. 12-3 CATOR TO 2 ② 8304'. LAY PUMPED 1 PY BBLS, W 8 NND RODS II NND RODS II SHOWN JTS ED SAND. 1 SYF 130, 4 F PPG 20/40 S/ DOH W/ TBG 14-98. ED 21 BO, 24	ce locations and an	COLATION LOG FF G. SET PKR @ 81 130 PAD. 26 BBL: , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND 180'. DUMP 26' CLES. RAN 5.5" BA. PUMPED FRAC 4000 GALS DSYFISAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS OF GAS IN 24 HOLE	ROM 85 87'. PL S, YF 1 ENED W 24' PUI) TBG. DF CEN KER M W/107 130 , 1 E, 1500 DSYF , 2-7/8" URS. 0	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 100 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI 2-21-98.	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANI 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	8281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSL 00 GALS FG, 20/40 GAS ANC	DS' W/2 JS ACID. 0' LS W/4 P PED BACIB-98. PLUG TO BG. SP-LINK GEL DSYF 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	#. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6 01'-7113', 711' NEFE ACID CURABLE ID STAGE, ALS,
directionally drilled 1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID (6) 4. RU DOWELL PPG SAND (9) 5. RAN PUMP A 6. MIRU DAWS 7. RU SCHLUM 7123', 7138'-7 (2) 7134'. LA' RESIN COAT 1000 GALS E DSYF 130,8 I 8. FINISHED TO K-BARS. 02-9 9. OPT: PUMPE 14 Thereby certry that the SIGNATURE CTYPE OR PRINT N (This space for Federal or 3)	I. give subsurface G UNIT. 12-3 CATOR TO 2 B 8304'. LAY PUMPED 1 FO BBLS, W 8 UND RODS IN ON PROD SE BERGER. SI FO BBLS, W 8 FO BBLS, W 9 FO BBLS, W	ce locations and an	COLATION LOG FF G. SE'T PKR @ 81 130 PAD. 26 BBL: , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' CLES. RAN 5.5" BA. PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS CF GA'S IN 24 HOL	ROM 85 87'. PL S, YF 1 ENED W 24' PUI) TBG. DF CEN KER M W/107 130 , 1 E, 1500 DSYF , 2-7/8" URS. 0	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 100 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI 2-21-98.	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANI 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	8281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSL 00 GALS FG, 20/40 GAS ANC	DS' W/2 JS ACID. 0' LS W/4 P PED BACIB-98. PLUG TO BG. SP-LINK GEL DSYF 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	#. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6 01'-7113', 711' NEFE ACID CURABLE ID STAGE, ALS,
1. SET PUMPIN 2. TEST LUBRIG 3. SPOT ACID (4. RU DOWELL PPG SAND 9. FRAND PUMP A 1. A 1	I. give subsurface G UNIT. 12-3 CATOR TO 2 D 8304'. LAY PUMPED 1 PO BBLS, W 8 IND RODS IN ON PROD SE BERGER. SI 7144', W/ 2 JS Y DOWN JTS TED SAND. 1 SYPPG 20/40 S/ OOH W/ TBG 14-98. ED 21 BO, 24. foregoing is true and	ce locations and an	COLATION LOG FF G. SE'T PKR @ 81 130 PAD. 26 BBL: , ISDF 705#. OPE GA, 2.5" x 1.75" x RODS, PUMP AND B180'. DUMP 26' CLES. RAN 5.5" BA. PUMPED FRAC 4000 GALS DSYF GAND, 4TH STAGE FAGE, 1700 GALS RAN MA, SN, JTS CF GA'S IN 24 HOL	ROM 85 87'. PL S, YF 1 ENED W 24' PUI) TBG. DF CEN KER M W/107 130 , 1 E, 1500 DSYF , 2-7/8" URS. 0	504' TO 680 UMPED 28 30 W/2PPI VELL ON 2 MP, KBAR 02-11-98 MENT ON 1 IODEL R P 100 GALS 3 15 BPM, 2N GALS, DS 130, ISDP TBG. RAI 2-21-98.	markers and zo 00'. PERF'D 8 00 GALS 7.5° 0 20/40 SANE 0/64" CHOKE S, RODS, SU OP OF PLUC KR. SN, JTS 0# BORATE ID STAGE 50 YF 130, 6 PP 2-12-98. N 1.5" X 12' G	8281'-830 % NEFE D, 56 BBI E. FLOW IB. 01-18 G. TEST CROSSL 00 GALS FG, 20/40 GAS ANC	DS' W/2 JS ACID. 0' LS W/4 P PED BACIB-98. PLUG TO BG. SP-LINK GEL DSYF 13 SAND, 5 HOR, 2.5	SPF. 49 1-04-98 PG. 20 K 127 E O 3000 OT 200 L AND 3 60, 20/4 6TH ST	#. PERF'D 71 GALS 7.5% I 30000# 20/40 0 15 BPM, 3R AGE, 2000 G/	W/PKR. 01-03-9 BBLS, W/6 01'-7113', 711' NEFE ACID CURABLE ID STAGE, ALS,