

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED FOR SIGNATURE
11-1-1993

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G 1839 Feet From The NORTH Line and 2121 Feet From The

EAST Line Section 13 Township 22-S Range 31-E

5. Lease Designation and Serial No.

NM 29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

NEFF '13' FEDERAL

11

9. API Well No.

30-015-29582

10. Field and Pool, Exploratory Area

LIVINGSTON RIDGE - DELAWARE

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing

☒ OTHER: COMPLETION

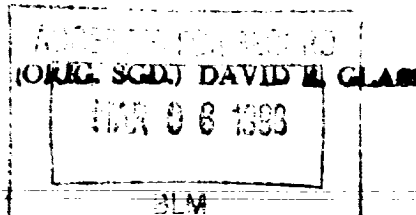
TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- SET PUMPING UNIT. 12-30-97.
- TEST LUBRICATOR TO 2100#. RUN COLATION LOG FROM 8504' TO 6800'. PERF'D 8281'-8305' W/2 JSPF.49 HOLES.TIH W/PKR. 01-03-98.
- SPOT ACID @ 8304'. LAY DOWN TBG. SET PKR @ 8187'. PUMPED 2800 GALS 7.5% NEFE ACID. 01-04-98.
- RU DOWELL. PUMPED 143 BBLS YF 130 PAD. 26 BBLS, YF 130 W/2PPD 20/40 SAND, 56 BBLS W/4 PPG. 20/40 SAND, 91 BBLS, W/6 PPG SAND, 97 BBLS, W 8 PPG SAND, ISDF 705#. OPENED WELL ON 20/64" CHOKE. FLOWED BACK 127 BLW. 01-11-98.
- RAN PUMP AND RODS IN HOLE: 10' GA, 2.5" x 1.75" x 24' PUMP, KBARS, RODS, SUB. 01-18-98.
- MIRU DAWSON PROD SERV. PULL RODS, PUMP AND TBG. 02-11-98
- RU SCHLUMBERGER. SET CIBP @ 8180'. DUMP 26' OF CEMENT ON TOP OF PLUG. TEST PLUG TO 3000#. PERF'D 7101'-7113', 7117'-7123', 7138'-7144', W/ 2 JSPF. 48 HOLES. RAN 5.5" BAKER MODEL R PKR. SN, JTS, 2-7/8" TBG. SPOT 200 GALS 7.5% NEFE ACID @ 7134'. LAY DOWN JTS, 2-7/8" TBG. PUMPED FRAC W/10700 GALS 30# BORATE CROSSLINK GEL AND 30000# 20/40 CURABLE RESIN COATED SAND. 1ST STAGE, 4000 GALS DSYF 130, 15 BPM, 2ND STAGE 500 GALS DSYF 130, 20/40 15 BPM, 3RD STAGE, 1000 GALS DSYF 130, 4 PPG, 20/40 SAND, 4TH STAGE, 1500 GALS, DSYF 130, 6 PPG, 20/40 SAND, 5TH STAGE, 2000 GALS, DSYF 130,8 PPG 20/40 SAND, 6TH STAGE, 1700 GALS DSYF 130, ISDP. 2-12-98.
- FINISHED TOOH W/ TBG AND PKR. RAN MA, SN, JTS, 2-7/8" TBG. RAN 1.5" X 12' GAS ANCHOR, 2.5" X 1.750" X 24' PUMP, RODS, K-BARS. 02-14-98.
- OPT: PUMPED 21 BO, 242 BW, 44 MCF GAS IN 24 HOURS. 02-21-98.



14. I hereby certify that the foregoing is true and correct

SIGNATURE *C. P. Graham* TITLE Eng. Assistant

DATE 2/27/98

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.