

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

AMENDED REPORT  
FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. Lease Designation and Serial No. NM 29233	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240		8. Well Name and Number NEFF '13' FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter G : 1839 Feet From The NORTH Line and 2121 Feet From EAST Line At proposed prod. zone SAME		9. API Well No. 30 015 29582	
10. Field and Pool, Exploratory Area LIVINGSTON RIDGE - DELAWARE		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 13, Township 22-S, Range 31-E	
12. County or Parish EDDY		13. State NM	
14. Permit No.		Date Issued	
15. Date Spudded 2/11/98		16. Date T.D. Reached 12/22/97	
17. Date Compl. (Ready to Prod.) 1/19/98		18. Elevations (Show whether DF, RT, GR, etc.) GR-3591'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 8580'	
21. Plug Back T.D., MD & TVD 8154'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7101-7144' BRUSHY CANYON		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run COLATION LOG,		27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
WC50, 11 3/4	42#	300'	14 3/4
WC50, J55, 8	32#	4400'	11
WC50, WC70,	17#	3550'	7 7/8
CEMENT RECORD			
AMOUNT PULLED			
500 SACKS - CIRCULA			
1050 SACKS - CIRCUL			
1500 SACKS - CIRCUL			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
2 7/8"			
7140'			
30. TUBING RECORD			
PACKER SET			
31. Perforation record (interval, size, and number) 7101-7144'			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7101-7144'		10700 GALS 30# BORATE X-LNK GEL	
		30000# 20/40 CURABLE RESIN C'TD SD	
33. PRODUCTION			
Date First Production 2/16/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5"X1.75"X24' PUMP	
Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 2-21-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period
Oil - Bbl. 21	Gas - MCF 44	Water - Bbl. 242	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			
Test Witnessed By			
35. List of Attachments DEVIATION REPORT			
36. I hereby certify that the foregoing is true and correct -			
SIGNATURE J. Denise Leake		TITLE Engineering Assistant	
DATE 4/14/98			
TYPE OR PRINT NAME J. Denise Leake			