

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

AMENDED

WELL API NO. 30-015-29583
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Lease Name or Unit Agreement Name Beretta "15" State
Name of Operator Penwell Energy, Inc.	Well No. 2
Address of Operator 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701	Pool name or Wildcat Carlsbad Morrow South
Well Location Unit Letter <u>G</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3317' GR.	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Spud and Casing ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/29/98 Spudded 17 1/2" surface hole @ 6:15 PM CST on 1-28-98.

1/30/98 Ran 14 jts. 13 3/8" 48#, ST&C, H-40 csg. (618.38') set @ 610.88'. Cmt'd w/200 sx. PP lite w/CaCl2 + 1/4# Flocele, tail w/235 sx. PP w/2% CaCl2. irc 185 sx. PD @ 11:30am 1/29/98.

2/06/98 Ran 9 5/8", 40#, J-55, 8rd, STC, first immediate csg. set @ 2687'. Ran centralizers in middle of first shoe jt. and on collars of jts. #3, 5, 7 & 9. Cmt'd w/750 sx of Interfill "C" cmt. containing 1/4# flocele, mixed @ 12.40 ppg, yield 2.46 cu. ft. mixing water 11.90 gals/sx, followed by 200 sx. Class "C" Neet containing 2% calcium chloride, mixed @ 14.80 ppg, mixing wtr 6.30 gals/sk, yield 1.34 cu.ft/sk. Plug down to 2594' w/800# @ 5:45 PM CST 2-5-98. Floats held o.k. Circ'd 126 sx to pit. WOC 13 hrs. Notified NMOCD Artesia Office on 2/5/98 @ 11:15 AM CST

2-27-98 In 8 3/4" hole, ran 7", 26#, P-110, 8rd LTC, second intermediate csg set @ 11,038'. Ran centralizers in middle of first shoe jt. and on collars of jts. #3,5,7,9. Cmt'd w/300 sx of Modified Super "H" containing .4% CFR-3 + .5% Halad 344 + 5#/sk. Gilsonite + 3# sx.salt mixed @ 13.00 ppg, yield 1.71 cu ft/sx., mixing water 8.50 gals/sx. Plug down to 10,942' w/1800# @ 9:00 PM CST, 2-27-98. Floats held o.k. WOC 8 hrs. & ran temp. survey. Found TOC by TS @ 8940'. Tested BOP, csg. & choke manifold to 1500# for 30 min., all held ok.

3-9-98 In 6 1/8" hole, ran 4 1/2", 13.50#, P-110, 8rd LTC new, API production liner. Top of liner @ 10,857', btm of liner @ 12,010' Ran centralizers across all zones of interest. Cmt'd w/125 sx. of Modified Super "H" cmt containing .4% CFR-3 + .5% Halad-344 + 5#/sx gilsonite + 3#/sx. salt mixed @ 8.50 gals/sk, yield 1.71 cu. ft./sk. Rig released @ 10:00 PM CST, 3-8-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Walker TITLE Regulatory Analyst DATE 08-18-98

TYPE OR PRINT NAME Linda Walker TELEPHONE NO. (915)683-2534

(This space for State Use)

APPROVED BY Linda Walker TITLE District Supervisor DATE 8-27-98

CONDITIONS OF APPROVAL, IF ANY: