

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.

30-015-29583

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Beretta State Com

8. Well No.

2

9. Pool name or Wildcat

Carlsbad Morrow South

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Penwell Energy, Inc.

3. Address of Operator

600 N. Marienfeld, Suite 1100, Midland, TX 79701

4. Well Location

Unit Letter G : 2180 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

01/28/98

11. Date T.D. Reached

03/07/98

12. Date Compl. (Ready to Prod.)

03/29/98

13. Elevations (DF & RKB, RT, GR, etc.)

3317' GR

14. Elev. Casinghead

15. Total Depth

12,012'

16. Plug Back T.D.

11,747'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Middle Morrow "B" & "C" Sands; 11,716' - 11,732' & 11,734'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Azimuthal Laterolog Micro-CFL; Three Detector Density Compensated Neutron

22. Was Well Cored

Yes

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8'	48#	610.88'	17 1/2"	435 sx. PP W/2% CaCl	Circ 185 sx.
9 5/8"	40#	2687'	12 1/4"	950 sx. Interfill "C" & "C" Neet	Circ. 126 sx
7"	26#	11,038'	8 3/4"	300 sx. Modified Spuer "H"	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,857'	12,010'	125 sx		2 3/8"	11658.93'		

26. Perforation record (interval, size, and number)

11,716' - 11,732' & 11,734' - 11,742'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,716'-11,742'	2500 gals. 7 1/2% NeFe w/90 ball sealers + 750 SCF. bbl of Nitrogen
11,716' - 11742'	20,706 AlcoFoam w/17,700# 20/40 mesh Interprop

**28. PRODUCTION**

Date First Production 06/30/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 07/02/98	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 887	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 300#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 887	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bill Pierce

30. List Attachments

Logs, Letter of Confidentiality, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Linda Walker*

Printed Name

Linda Walker

Title Regulatory Analyst

Date 11/05/98

