

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

Amended

WELL API NO.
30-015-29583

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Beretta State Com

2. Name of Operator

Penwell Energy, Inc.

8. Well No.

2

3. Address of Operator

600 N. Marienfeld, Suite 1100, Midland, TX 79701

9. Pool name or Wildcat

Carlsbad Morrow South

4. Well Location

Unit Letter G : 2180 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

01/28/98

11. Date T.D. Reached

03/07/98

12. Date Compl. (Ready to Prod.)

~~03/20/98~~ 4-1-98

13. Elevations (DF & RKB, RT, GR, etc.)

3317' GR

14. Elev. Casinghead

15. Total Depth

12,012'

16. Plug Back T.D.

11,747'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Middle Morrow "B" & "C" Sands; 11,716' - 11,732' & 11,734'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Azimuthal Laterolog Micro-CFL; Three Detector Density Compensated Neutron

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	610.88'	17 1/2"	435 sx. PP W/2% CaCl	Circ 185 sx
9 5/8"	40#	2687'	12 1/4"	950 sx. Interfill "C" & "C" Neet	Circ. 126 sx
7"	26#	11,038'	8 3/4"	300 sx. Modified Spuer "H"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,857'	12,010'	125 sx		2 3/8"	11658.93'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,716' - 11,732' & 11,734' - 11,742'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,716'-11,742'	2500 gals. 7 1/2% NeFe w/90 ball sealers + 750 SCF. bbl of Nitrogen
11,716' - 11742'	20,706 AlcoFoam w/17,700# 20/40 mesh Interprop

28.

PRODUCTION

Date First Production 06/30/98 4-1-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-In) Producing	
Date of Test 07/02/98	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 887	Water - BbL 0	Gas - Oil Ratio
Flow Tubing Press. 300#	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL 0	Gas - MCF 887	Water - BbL 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Bill Pierce

30. List Attachments

Logs, Letter of Confidentiality, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Linda Walker

Printed
Name

Linda Walker

Title

Regulatory Analyst

Date

11/06/98

8-3-00