

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM, Office, Division

611 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

451F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1997 JUN -2 A 12:12

5. Lease Designation and Serial No.
NM-88134

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1650' FNL & 1980' FWL, Sec. 11, T-24S, R-29E

Well Name and No.

H. B. "11" Fed. No. 6

9. API Well No.

30-015-29585

10. Field and Pool, or exploratory Area

Cedar Canyon (Bone Spring)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/20/97: TD 11" hole at 3012'. RU csg crew & ran 70 jts 8-5/8" 32.0# K-55 LT&C casing. Couldn't get past 2974' (had tight spot). Set csg at 2974', float collar @ 2890'. Cemented 1000 sx 50:50 Poz C containing 10% gel & 5% salt. Tail w/ 250 sx C1 "C" + 2% CaCl2. PD @ 7:45 p.m. Cement did not circulate. WOC.

5/21/97: WOC. RU & ran temp survey. TOC @ 10' from surface. ND BOP, cut casing off, weld on head. Tested weld to 1000 psi, ok. Test blind rams to 1500 psi, held okay. PU bit & DCs. Made rig repairs.

5/22/97: TIH w/ BHA. Resume drilling operations.

ACCEPTED FOR RECORD

JUN 04 1997

BLM

14. I hereby certify that the foregoing is true and correct

Signed Joseph M. Callough Title Sr. Production Clerk Date 5/29/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: