N 11 '97
Budget Bureau No. 1004-0135 Expires: March 31, 1993 S. Lease Designation and Serial No. WELL, NM NM-0417696 6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Weil Name and No. Lost Tank 4 Federal #2 9. API Weil No.
30-015-29611 10. Field and Pool, or Exploratory Area Lost Tank Delaware, West 11. County or Parish, State
Eddy County, NM ACE, BEPORT, OR OTHER DATA
PE OF ACTIONS
Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Urface, M Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled,

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Spud & Set Surface Csg - MIRU 1MBR-Sharp #10. Spud @ 1730 hrs CDT 5/05/97. Drld 17-1/2" hole to 665'. TD reached 0830 hrs CDT 5/06/97. Ran 15 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 665'. IFV @ 618'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1330 hrs CDT 5/06/97. Recov 136 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on csg head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 11" hole 665' to 3970'. TD reached @ 0415 hrs CDT 5/12/97. Ran 92 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3970'. Float collar @ 3929'. Howco cmt'd 1700 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1645 hrs CDT 5/12/97. Recov 175 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drld 7-7/8" hole to 8150'. TD reached @ 0615 hrs CDT 5/20/97. Logged well w/ Schlumberger. Ran 183 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Float shoe @ 8150'. Float collar @ 8102'. Stage tools @ 5807' & 3815'. Howco cmt'd 1st stage w/ 590 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5807'. Circ 5 hrs between stages. Recov 104 sxs excess cmt. Cmt 2nd stage w/ 660 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3815'. Circ 5 hrs between stages. Recov 118 sxs excess cmt. Cmt 3rd stage w/ 330 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 1045 hrs CDT 5/22/97. Recov 28 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

I hereby certify that the foregoing is true and correct Signed	Tide Senior Operations Engineer	
(This space for Federal or State office use)		
Approved by	Title	Date

or representations as to any matter within its jurisdiction.