

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

611 & 18T
ARTESIA, NM 88002
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-91078	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Chevron U.S.A. Inc.						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1150, Midland, TX 79702 (915)687-7148						8. FARM OR LEASE NAME, WELL NO. LENTINI "1" FEDERAL #16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2575' FNL & 435' FWL UNIT E At top prod. interval reported below At total depth 2575' FNL & 1056' FWL						9. API WELL NO. 30-015-29614	
14. PERMIT NO.				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT HERRADURA BEND:DELAWARE. EAST	
15. DATE SPUDDED 7/23/97				16. DATE T.D. REACHED 10/2/97		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T23S, R28E	
17. DATE COMPL. (Ready to prod.) 2/21/98				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3057'		12. COUNTY OR PARISH EDDY	
19. ELEV. CASINGHEAD				13. STATE NM			
20. TOTAL DEPTH, MD & TVD 7470'		21. PLUG, BACK T.D., MD & TVD 7470'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5972' - 7470' OH						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/DLL/MSFL/CNL/GR/CAL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	300'	12-1/4"	225 SX - SURF			
5-1/2"	15.5	5972'	7-7/8"	1317 SX - 800'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5619'	5500'
31. PERFORATION RECORD (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33.*				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
DATE FIRST PRODUCTION 2/21/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 5/14/98	HOURS TESTED 24	CHOKE SIZE W.O.	PROD'N. FOR TEST PERIOD	OIL - BBL. 11	GAS - MCF. 54	WATER - BBL. 1	GAS - OIL RATIO 4909
FLOW. TUBING PRESS. 35	CASING PRESSURE 35	CALCULATED 24-HOUR RATE	OIL - BBL. 11	GAS - MCF. 54	WATER - BBL. 1	OIL GRAVITY - API (CORR.)	
35. LIST OF ATTACHMENTS DEVIATION SURVEY						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>G.K. Ripley</u>				TITLE <u>TECHNICAL ASSISTANT</u>		DATE <u>6/25/98</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	5984	7470	OIL & GAS FROM PRODUCTION TESTS (OPEN HOLE)	RUSTLER	197	197
				TOP SALT	328	328
				BASE SALT	2537	2537
				BELL CANYON	2763	2763
				CHERRY CANYON	3636	3636
				BRUSHY CANYON	4788	4788