

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 12 97

1580
c/sf
tesia N FORM APPRO 2834
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP - 2 1997

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Pogo Producing Company	3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1910' FWL, Section 23, T24S, R29E	5. Lease Designation and Serial No. NM-81586	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Riverbend Federal #14	9. API Well No. 30-015-29616	10. Field and Pool, or Exploratory Area Pierce Crossing, E. Bone	11. County or Parish, State Eddy County, NM
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CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Set Surface, Inter & Prod Csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1400 hrs CDT 5/31/97. Drilled 14-3/4" hole to 529'. TD reached 2330 hrs CDT 5/31/97. Ran 12 jts 10-3/4" 32.75# J-55 ST&C csg. TPGS @ 529'. IFV @ 486'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0500 hrs CDT 6/1/97. Recovered 150 sxs excess cmt. WOC 12 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-5/8" hole 529' to 2976'. TD reached @ 0530 hrs CDT 6/4/97. Ran 71 jts 7-5/8" 26.40# J-55 ST&C csg. Float shoe @ 2976'. Float collar @ 2934'. Howco cmt'd w/ 600 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1530 hrs CDT 6/4/97. Rec 150 sxs excess cmt. WOC 14 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 2000 psi.

TP & Production Csg - Drld 6-3/4" hole to 8200'. TD reached @ 1315 hrs CDT 6/14/97. Logged well w/ Western Atlas. Ran 188 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8200'. Float collar @ 8157'. Stage tools @ 6211' & 4409'. Howco cmt'd 1st stage w/ 355 sx Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6211'. Circ 5 hrs between stages. Recov 67 sxs excess cmt. Cmt 2nd stage w/ 390 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 4409'. Circulate 5 hrs between stages. Recov 90 sxs excess cmt. Cmt 3rd stage w/ 580 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 1015 hrs CDT 6/17/97. TOC @ 1497'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 8/8/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: