

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

d5r

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: Pogo Producing Company
3. ADDRESS AND TELEPHONE NO.: P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 330' FNL & 1910' FWL, Section 23, T24S, R29E
At top prod. interval reported below Same
At total depth same

AUG 12 1997

OIL CON. DIV.

DIST. 2

CONFIDENTIAL

1. PERMIT NO.

DATE ISSUED

3/9/97

5. LEASE DESIGNATION AND SERIAL NO.

NM-81586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Riverbend Federal #14

9. API WELL NO.

30-015-29616

10. FIELD AND POOL, OR WILDCAT

Pierce Crossing E. Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 23, T24S, R29E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED 5/31/97 16. DATE T.D. REACHED 6/14/97 17. DATE COMPL. (Ready to prod.) 7/3/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 2966' GR 19. ELEV. CASINGHEAD 2967'

20. TOTAL DEPTH, MD & TVD 8200' 21. PLUG, BACK T.D., MD & TVD 8157' 22. IF MULTIPLE COMPL., HOW MANY * --- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 10'-8200'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 8053'-78' Bone Springs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75#	529	14-3/4	550 sxs-circ 150 sxs	
7-5/8	26.40#	2976	9-5/8	800 sxs-circ 150 sxs	
4-1/2	11.60#	8200	6-3/4	1325 sxs-TOC @ 1497'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7949'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8053'-78'	(50 - .38" dia holes)	8053'-78'	Acidz w/ 1000 gals 7-1/2% HCl Frac w/ 112,000# 16/30 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/8/97		Pumping 1-1/4" insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/17/97	24	---	---	148	385	338	2601:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	---	148	385	338	42.1	

14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Terry Coor

5. LIST OF ATTACHMENTS C-104, Logs, Sundry, Deviation Survey

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Senior Operations Engineer DATE 8/8/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	2872	109
Delaware Lime	3085	109
Bell Canyon	3108	109
Cherry Canyon	3958	109
Brushy Canyon	5166	109
Bone Spring	6788	109