

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-81586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Riverbend Fed #14

9. API WELL NO.

30-015-29616

10. FIELD AND POOL, OR WILDCAT

Cedar Canyon Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 23, T24S, R29E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other N.M. Oil Cons. Division

8118 1st Street  
Artesia, NM 88210-2834

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330' FNL &amp; 1910' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

06/04/99

18. ELEVATIONS (DF, RPT, GE, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8200

21. PLUG, BACK T.D., MD &amp; TVD

6510

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

6348-60, 6390-99, 5932-44, 5354-70, 5184-5206 Delaware

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6348-60 (24 - .38" dia holes)  
6390-99 (18 - .38" dia holes)  
5932-44 (24 - .38" dia holes)  
5354-70 (32 - .38" dia holes)  
5184-5206 (44 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6348-60, 6390-99	Acidz w/ 1000 gals 7-1/2% HCL
5932-44	Acidz w/ 1000 gals 7-1/2% HCL
5354-70	Acidz w/ 1000 gals 7-1/2% HCL
	Frac w/ 77,000# sand

33. \* PRODUCTION 5184-5206 Acidz w/ 200 gals 7-1/2% HCL

DATE FIRST PRODUCTION 06/05/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 06/10/99 HOURS TESTED 24 CHOKE SIZE — PROD'N FOR TEST PERIOD — OIL—BBL. 58 GAS—MCF. 30 WATER—BBL. 165 GAS-OIL RATIO 517:1

FLOW. TUBING PRESS. — CASING PRESSURE — CALCULATED 24-HOUR RATE — OIL—BBL. 58 GAS—MCF. 30 WATER—BBL. 165 OIL GRAVITY-API (CORR.) 39.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

C-102, C-104, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Sumbel

TITLE Operations Tech.

DATE 06/15/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.