

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-81586

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

N.M. Oil Cons. Division
817 S. 1st Street
Artesia, NM 88210-2834

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Pogo Producing Company

8. FARM OR LEASE NAME, WELL NO.
Riverbend Fed #14

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

9. API WELL NO.
30-015-29616

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
330' FNL & 1910' FWL
At top prod. interval reported below
same
At total depth
same

10. FIELD AND POOL, OR WILDCAT
Cedar Canyon Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 23, T24S, R29E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

14. PERMIT NO. _____

15. DATE SPUDDED _____

16. DATE T.D. REACHED _____

17. DATE COMPL. (Ready to prod.)
06/04/99

18. ELEVATIONS (DF, RPT, GE, ETC.)* _____

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD
8200

21. PLUG, BACK T.D., MD & TVD
6510

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____

ROTARY TOOLS _____

CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
6348-60, 6390-99, 5932-44, 5354-70, 5184-5206 Delaware

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____

27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6348-60 (24 - .38" dia holes)		6348-60,6390-99	Acid w/ 1000 gals 7-1/2% HCL
6390-99 (18 - .38" dia holes)		5932-44	Acid w/ 1000 gals 7-1/2% HCL
5932-44 (24 - .38" dia holes)		5354-70	Acid w/ 1000 gals 7-1/2% HCL
5354-70 (32 - .38" dia holes)			Frac w/ 77,000# sand
5184-5206 (44 - .38" dia holes)			

33. * PRODUCTION 5184-5206 Acidz w/ 200 gals 7-1/2% HCL

DATE FIRST PRODUCTION
06/05/99

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
06/10/99

HOURS TESTED
24

CHOKE SIZE
—

PROD'N FOR TEST PERIOD
→

OIL—BBL.
58

GAS—MCF.
30

WATER—BBL.
165

GAS-OIL RATIO
517:1

FLOW. TUBING PRESS. _____

CASING PRESSURE _____

CALCULATED 24-HOUR RATE
→

OIL—BBL.
58

GAS—MCF.
30

WATER—BBL.
165

OIL GRAVITY-API (CORR.)
39.0

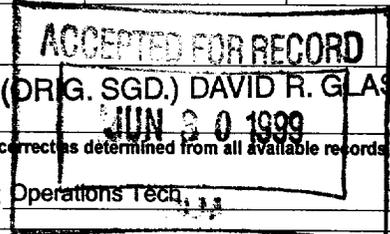
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Terry Coor

35. LIST OF ATTACHMENTS
C-102, C-104, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Cathy Sumbel* TITLE Operations Tech. DATE 06/15/99



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.