

CSF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 330' FEL, Section 4, T22S, R31E

CONFIDENTIAL

5. Lease Designation and Serial No.  
NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Lost Tank 4 Federal No. 3

9. API Well No.  
30-015-29617

10. Field and Pool, or Exploratory Area  
Lost Tank Delaware, West

11. County or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Set Surface, Inter & Prod Csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU TMBR-Sharp #10. Spud @ 0930 hrs CDT 3/29/97. Drld 17-1/2" hole to 659'. TD reached 1515 hrs CDT 3/30/97. Ran 16 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 659'. IFV @ 613'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl2 @ 12.7 ppg followed by 200 sxs CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 2015 hrs CDT 3/30/97. Recov 110 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on csg head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 11" hole 659' to 3964'. TD reached @ 2215 hrs CDT 4/5/97. Ran 90 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3964'. Float collar @ 3916'. Howco cmt'd 200 sx CI "C" + 10% Cal Seal + 2% CaCl2 @ 14.8 ppg followed by 1400 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1415 hrs CDT 4/6/97. Did not circ cmt. TOC @ 2500' by TS. Perf sqz holes @ 2400'. Set cigr @ 2323'. Cmt thru cigr & drill pipe w/ 1200 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Did not circ cmt. TOC @ 1500' by TS. Perf sqz holes @ 1400'. Set cigr @ 925'. Cmt thru cigr & drill pipe w/ 200 sxs CI "C" + 10 pps Cal Seal + 3pps Gilsonite + 2% CaCl2 @ 14.8 ppg followed by 900 sxs Halliburton Lite @ 12.4 ppg. Did not circ cmt. TOC @ 96' by TS. Perf sqz holes @ 65'. Cmt thru sqz holes w/ 50 sxs CI "C" + 3% CaCl2 @ 14.8 ppg. Recov 27 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drld 7-7/8" hole to 8150'. TD reached @ 0815 hrs CDT 4/14/97. Logged well w/ Western Atlas. Ran 191 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Float shoe @ 8150. Float collar @ 8102'. Stage tools @ 5818' & 3824'. Howco cmt'd 1st stage w/ 600 sxs CI "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5818'. Circ 5 hrs between stages. Recov 70 sxs excess cmt. Cmt 2nd stage w/ 600 sxs CI "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3824'. Circ 5 hrs between stages. Recov 67 sxs excess cmt. Cmt 3rd stage w/ 350 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down. Tool closed @ 0400 hrs CDT 4/16/97. Recov 70 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Randa P. Smith Title Senior Operation Engineer Date 5/30/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: