

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 510' FNL and 560' FWL, Sec. 11, T-24S, R-29E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed. No. 4

9. API Well No.

10. Field and Pool, or exploratory Area

Cedar Canyon
(Bone Spring)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/97: Spud 17-1/2" hole at 9:00 p.m. Drlg ahead.

6/3/97: TD 17-1/2" hole at 355'. RU casing crew and ran 8 jts 13-3/8" 48.0# H-40 ST&C casing and set at 355'. RU BJ and cemented w/ 200 sx C1 "C" containing 6% gel, 2% CaCl2, and 1/4 pps Celloflake. Tail w/ 200 sx C1 "C" + 2% CaCl2. Circulated 174 sx to pit. Plug down at 5:30 a.m. WOC. Cut casing off and weld on head. NU BOP and tested to 1000 psi, ok. PU BHA and TIH. Test hydril and manifold to 600 psi, ok. WOC.

6/4/97: WOC total of 24 hours. Drlg cement in shoe jt. Resume drilling operations.

RECEIVED

JUN 13 1997

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Denny McCullough

Title Sr. Production Clerk

Date 6/5/97

(This space for Federal or State office use)

Approved by

Title

DAVID A. GLASS
JUN 11 1997

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side