

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed. No. 4

9. API Well No.

30-015-29625

10. Field and Pool, or exploratory Area

Cedar Canyon  
(Bone Spring)

11. County or Parish, State

Eddy NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JUN 17 1997

2. Name of Operator

Santa Fe Energy Resources, Inc.

OIL CON. DIV.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 510' FNL and 560' FWL, Sec. 11, T-24S, R-29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD

JUN 18 1997

acs

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/08/97: TD 11" hole (depth 3009') at 8:00 a.m. RU casing crew and ran 68 jts 8-5/8" 32.0# K-55 LT&C casing and set at 3009', FC at 2920'. Cemented w/ 850 sx 50:50 Poz containing 10% gel, 5% salt and 1/4 pps Celloflake. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 10:00 a.m. Cement did not circulate. WOC.

6/09/97: WOC. RU Pro Wireline and ran temp survey. TOC indicated at 140'. PU 1" pipe and RIH between 13-3/8" and 8-5/8". Tagged TOC at 170'. RU BJ and cement thru 1" w/ 100 sx C1 "C" + 5% CaCl2, circulated 25 sx to pit. ND, cut casing off. Weld on 8-5/8" head. Test blind rams, had leak. Changed out blind & pipe rams. Tested blind rams to 1500 psi, ok. PU BHA & DC. TIH w/ DP. PU kelly, tested pipe rams to 1500 psi, ok.

6/10/97: Drlg out FC, cement, and shoe. Drlg formation.

RECEIVED  
1997 JUN 13 A 10:16  
BUREAU OF LAND MGMT.  
ROSSELL OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date 6/11/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side