

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FWL, Section 3, T22S, R31E

LOT 4

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #1

9. API Well No.

30-015-29638

10. Field and Pool, or Exploratory Area

Lost Tank Delaware, West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface
Inter & Prod Csg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR-Sharp #10. Spud @ 1900 hrs CDT 4/17/97. Drld 17-1/2" hole to 668'. TD reached 1300 hrs CDT 4/18/97. Ran 15 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 668'. IFV @ 622'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Cl "C" 2% CaCl₂ @ 14.8 ppg. Plug down @ 1900 hrs CDT 4/18/97. Recov 150 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on csg head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 11" hole 668' to 3965'. TD reached @ 2345 hrs CDT 4/24/97. Ran 91 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3965'. Float collar @ 3917'. Howco cmt'd 1300 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1345 hrs CDT 4/25/97. Recov 200 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drld 7-7/8" hole to 8150'. TD reached @ 1515 hrs CDT 5/2/97. Logged well w/ Schlumberger. Ran 191 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Float shoe @ 8150'. Float collar @ 8103'. Stage tools @ 5830' & 3819'. Howco cmt'd 1st stage w/ 700 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5830'. Circ 5 hrs between stages. Recov 146 sxs excess cmt. Cmt 2nd stage w/ 650 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3819'. Circ 5 hrs between stages. Recov 161 sxs excess cmt. Cmt 3rd stage w/ 350 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 1200 hrs CDT 5/4/97. Recov 54 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer

Date 6/10/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____