District I PO Box 1990, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088

	Instructions on back (~7
ubmit to	Appropriate District Office
	Appropriate District Office 5 Copies
	· U

trict IV		M 87504-2088		Sant	a Fe, N	M 8750	4-2088		·			ENDED REPO	
		REQUEST	FOR A	LLOW	ABLE A	ND AU	JTHOI	RIZAT	OT NO	TRAN	_		
Operator name and Address									¹ OGRID Number				
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340						NW				² Reason for Flling Code			
*API Number 30 - 0 15-29638 Lost Tank Delawana						Pool Name			⁴ Pool Code				
Property Code						West Property No	Line		96		96582	582 * Well Number	
$-\frac{2}{6}$	197	3 1	ost Ta	nk 3 Fe	ederal	 	40x 70	3 14	STA		1		
To Surface Location Townshi		Towaship	Range Lot.Idm		Feet from the		North/South Line		Feet from th	e East	/West line	County	
4	3	22S	31E		330		Nort	:h	660	We		Eddy	
or lot no.	Bottom Section	Hole Loca	tion Range	Lot Ida	Fort 6	om the	T 50 .11.00		1				
					realin	om lae	North/S	outh line	Feet from the	e East	West line	County	
ae Code		ing Method Code		Connection	Date 15	C-129 Per	it Number	. 	C-129 Effecti	ve Date	" C-	129 Expiration Date	
Oil a	Flow-	ng Transporte	6/6	/97									
Transpor	ter	" Transporter Name					³¹ POD ³¹ O/G			2 POD ULSTR Location			
10	EC	EOTT Operating L.						0	D/2/200		and Description		
	Ρ.	0. Box 1	188, Но	ouston, 77252	TX 😾	8/40	<i>(1.)</i>	U	D/3/22S Lost Ta	/31E nk 3 1	Federa	1 #1 Batte	
09	LG	G&E Nat Ga	ith & F	roc Co	1	8192	96	G			·		
j	921 Sanger, Hobbs, NM 88240-4917					QL/A	1 (0)	u	D/3/22S/31E Lost Tank 3 Federal #1 Batter				
		···	00240	431/									
		*	-										
												12.50 L	
Produ	ced Wa	ater									And April 1	1021 103	
819	197	D/3/2	2S/31E	امرا	st Tank	POD UL						Comp	
		ion Data		······································	o Tank	3 1 600	erai #	1 Bat	tery				
"spu 17/97	d Date		¹⁶ Ready Date 6/5/97 8			"ТО		0100	²¹ PBTD		³⁷ Perforations		
Hole Size			11 Casing & Tubin			8150'		" Depth Set			7859'-	·	
7-1/2 13-3/8				668			Depta on						
1			8-5/8			3965				550 sxs-circ 150 sxs 1500 sxs-circ 200 sxs			
7-7/8			5-1,	5-1/2			8150			1800 sxs-circ 54 sxs			
Well '	Test Da	uta											
" Date Ne	w Oil	[™] Gas Deliv	ery Date	* 7	Test Date	<u> </u>	" Test Let	ngth	× The.	Pressure	- 	H Cag. Pressure	
6/97 ** Choke Size		6/6/97		6/9/97		1	24 hrs		560			1100	
2/64"		"он а 397 103		Water				" AOF		1	4 Test Method		
hereby certify that the rules of the Oil Conservation Division have been as all it					een complied	44	448 Flowing						
owledge and belief.							OI		NSERVA'				
gnature: Jana mark mit						Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR							
Barrett L. Smith					Title:								
Senior Operations Engineer 6/10/97 Phone (915)682-6822				5022	Approval Date: JUN 12 1997								
		rator fill in the C	GRID num	ber and nam	oe of the pres	rious operat	or						
		perator Signatur			- · · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·				
		Person SERVING	T			Printed	Name			7	itle	Date	