

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 15 1997
BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1300' FWL, Section 21, T24S, R29E

5. Lease Designation and Serial No.

NM-85893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 21 Federal #3

9. API Well No.

30-015-29491

10. Field and Pool, or Exploratory Area

Corral Draw Bone Spring

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1400 hrs CDT 6/18/97. Drld 14-3/4" hole to 510'. TD reached @ 2400 hrs CDT 6/18/97. Ran 11 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 510'. IFV @ 461'. Howco cmt'd csg w/ 300 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0430 hrs CDT 6/19/97. Recovered 128 sxs excess cmt. WOC 18 hrs. Make cut-off. Weld on csg head. NU BOP's & test to 500 psi.
Intermediate Csg - Drld 9-7/8" hole 510' to 2800'. TD reached @ 1900 hrs CDT 6/22/97. Ran 65 jts 7-5/8" 26.40# J-55 LT&C csg. Float shoe @ 2800'. Float collar @ 2751'. Howco cmt'd w/ 650 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 0430 hrs CDT 6/23/97. Recov 30 sxs excess cmt. ND BOP's & make cut-off. Install wellhead & test to 1500 psi. NU BOP's & test to 2000 psi.

ACCEPTED FOR RECORD

AUG 20 1997

acs

14. I hereby certify that the foregoing is true and correct

Signed Barrett R. [Signature] Title Senior Operations Engineer

Date 8/14/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____