Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUBMIT IN TRIPLICATE  1. Type of Well    X   Well   Gas   Well   Other  2. Name of Operator   Pogo Producing Company  3. Address and Telephone No.  P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  3. 30' FNL & 1650' FWL, Section 3, T22S, R31E  6. If Indian, Allottee or Tribe Name  8. Well Name and No.  Lost Tank 3 Federal #2  9. API Well No.  30 - 015 - 29682  10. Field and Pool, or Exploratory Area  Lost Tank Delaware, West  11. Country or Parish, State  Eddy County, NM			NM-0417696  6. If Indian, Allottee or Tribe Name				
1. Type of Well	Do not use	e this form for pr					
Programme   Section   Se			7. If Unit or CA, Agreement Designation				
2. Name of Operator POGO Producing Company  3. Address and Telephone No. P. O. 80x 10340, Midland, TX 79702-7340 (915)682-6822  10. Field and Pool, or Epiperatory Area Location of Will Frozega, Sec. T. R. M., or Survey Description  330' FNL & 1650' FWL, Section 3, T22S, R31E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Nonce of Intern  Nonce of Intern  Nonce of Intern  Recompletion  Subsequent Report  Final Abandonment Nonce  Pinal Abandonment Nonce  Pinal Abandonment Nonce  Pinal Abandonment Nonce of Intern  Report  Pinal Abandonment Nonce of Intern  Report  Pinal Abandonment Nonce of Intern  Non Report Objects Objects on Dispose Water  None Report Objects with I will a directionally drilled, gree absorber Book on Dispose Water  None Report Total of Tarting any proposed work. If well a directionally drilled, gree absorber Book on Dispose Water  None Report Total of Tarting any proposed work. If well a directionally drilled, gree absorber Book on Dispose Water  None Report Total of Tarting any proposed work. If well a directionally drilled, gree absorber Book on Dispose Water  None Report Total of Tarting any proposed work. If well a directionally drilled, gree absorber Book on Dispose Water  None Report Total of Tarting any proposed work. If well a directionally drilled, gree Tarting Called Call of Tarting any proposed work. If well a directionally drilled, gree Tarting Call of Tarting any proposed work. If well a directionally drilled, gree Tarting Call of Tarting any proposed work. If well a directionally drilled, gree Tartin		□ Gas □					
Pogo Producing Company  3. Address and Telephone No.  P. O. BOX 10340, Midland, TX 79702-7340 (915)682-6822  10. Field and Pool, or Epiphone No.  12. Count of Well (Pools, Sec. T. R., M. or Survey Description)  13. Describe Proposed or Completed Operations (Clearly wase all pertinent detes), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally articled give subsurface locations and measured and true vertical depths for all markers and cones periment to this work.]  Pogo Producing Company respectfully request permission to alter the hole size and casing design for the above captioned well.  Details are shown below and a design is attached to this sundry. All other aspects of the APD will remain the same.  Hole Csg Csg Depth Cmt Mud Wgt  17-1/2" 13-348" 48-H-40 650' 500 sks circ 8.4 ppg FW  17-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  17-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  17-7/8" Tule Division Operations Manager Described and Pools of Epiphone Policy and Pools of Epiphone Policy and P							
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822  10. Field and Pool, or Exploratory Area 1. Location of Wall (Florage, See, T. R. M. or Survey Description)  330' FNL & 1650' FWL, Section 3, T22S, R31E  11. County or Parish, Sate Eddy County, NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION    Notice of Intent	•						
P. O. BOX 10340, Midland, TX 79702-7340 (915)682-6822  Location of Well febouse, Sec. T. R., M. or Survey Description)  330' FNL & 1650' FWL, Section 3, T22S, R31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompleted Plans  Subsequent Report  Plugging Back  Plugging Back  Anandonment  Anandonment Notice  Subsequent Report  Plugging Back  Other  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Conversion to Digeton  Dispose Water  (Accompleted Report with Water Shir-Off)  Change of Plans  New Construction  Non-Rootine Preturing  Water Shir-Off  Conversion to Digeton  Dispose Water  (Accompleted Report with Water Shir-Off)  Water Shir-Off  Water Shir-Off  Water Shir-Off  Water Shir-Off  Title Shire Shir-Off  Title Shire Shire Shire West  Title Division Operations Manager  Date Shire  PETROLEUM ENGINEER  Date Shire  Date Shire  Table  PETROLEUM ENGINEER							
330 FNL & 1650 FWL, Section 3, T22S, R31E    It. County or Parish, State Eddy County, NM	P. O. B	30x 10340, Mi	10. Field and Pool, or Exploratory Area				
Eddy County, NM    Eddy County, NM							
TYPE OF SUBMISSION    Notice of Intent   Abandonment   Recompletion   Recompletion   Non-Routine Fracturing   Non-Routine	330' FNL & 1650' FWL, Section 3, T22S, R31E					• • • • • • • • • • • • • • • • • • • •	
Notice of Intent    Abandonment   Abandonment   Change of Plans	12. Ch	HECK APPROP	RIATE BOX(s) TO INDIC	ATE NATUR	E OF NOTICE, REPO	DRT, OR OTHER DATA	
Subsequent Report		PE OF SUBMISSIO	NC	TYPE OF ACTION			
Subsequent Report	V	Notice of Intent		Abandonment		Change of Plans	
Casing Repair   Water Shut-Off   Conversion to Injection   Other   O	_	ר				New Construction	
Altering Casing Other Dispose Water Conversion to Injection Other Dispose Water Conversion of Conversion to Injection Other Dispose Water Conversion of Conversion of Conversion to Injection Chair Chair Substitute Conference on Metal Conversion of Conversion of Conversion to Injection Metal Conversion to Injection Other Conversion of Conversion to Injection Other Chair Conversion to Injection Dispose Water Conversion to Injection Other Chair Chair Conversion to Injection Chair	Ĺ	J Subsequent Report					
Dispose Water  (Note: Report retails of multiple completion on Well)  The proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Pogo Producing Company respectfully request permission to alter the hole size and casing design for the above captioned well.  Details are shown below and a design is attached to this sundry. All other aspects of the APD will remain the same.  Hole Csg Csg Depth Cmt Mud Wgt  17-1/2" 13-3/8" 48# H-40 650' 500 sks circ 8.4 ppg FW  11" 8-5/8" 32# & 24# I-55 4000' 1500 sks circ 10.0 ppg FW  7-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  Title Division Operations Manager Date 6/12207					<b>.</b>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Pogo Producing Company respectfully request permission to alter the hole size and casing design for the above captioned well. Details are shown below and a design is attached to this sundry. All other aspects of the APD will remain the same.  Hole Csg Csg Depth Cmt Mud Size Size Wgt/Gr  17-1/2" 13-3/8" 48# H-40 650' 500 sks circ 8.4 ppg FW 11" 8-5/8" 32# & 24# J-55 4000' 1500 sks circ 8.4 ppg FW 11" 8-5/8" 32# & 24# J-55 8150' 1800 sks circ 8.4 ppg FW 1-7-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  Title Division Operations Manager Date 3/12297  Title Division Operations Manager Date 3/12297  Title Division Operations English Start Size 3/12297  Title Division Operations English Start Size 3/12297  Title Division Operations English Start Size 3/12297  Title Division Operations English Size 3/12297						Dispose Water	
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Size   Size   Wgt/Gr   Wgt	Pogo Produ	cing Company resi	pectfully request permission	to alter the hole	size and casing design for	or the above captioned well. remain the same.	
17-1/2" 13-3/8" 48# H-40 650' 500 sks circ 8.4 ppg FW 11" 8-5/8" 32# & 24# J-55 4000' 1500 sks circ 10.0 ppg FW 7-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  4 I hereby certify that the foregoing is true and correct  Signed Land a Land Title Division Operations Manager  Title Division Operations Manager  PETROLEUM ENGINEER  Date 110 1 2007	<u>Hole</u>	<u>Csg</u>	Csg	<u>Depth</u>	<u>Cmt</u> <u>]</u>	<u>Mud</u>	
11" 8-5/8" 32# & 24# J-55 4000' 1500 sks circ 10.0 ppg FW 7-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  4 I hereby certify that the foregoing is true and correct  Signed Turbus Angle Title Division Operations Manager  Approved by ONIG SCD AREXIS & SWORDDA  Title Division EngineER Date 110.0 ppg FW  Title Division Operations Manager  PETROLEUM ENGINEER Date 110.0 ppg FW  Title Division Operations Manager  Date 110.0 ppg FW  PETROLEUM ENGINEER Date 110.0 ppg FW  Title Division Operations Manager  Date 110.0 ppg FW  PETROLEUM ENGINEER Date 110.0 ppg FW  Date 110.0 ppg FW  Title Division Operations Manager  Date 110.0 ppg FW  Date 110.0	Size	<u>Size</u>	Wgt/Gr		<u>'</u>	Wgt	
11" 8-5/8" 32# & 24# J-55 4000' 1500 sks circ 10.0 ppg FW 7-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW  4 I hereby certify that the foregoing is true and correct  Signed Turbus Angle Title Division Operations Manager  Approved by ONIG SCD AREXIS & SWORDDA  Title Division EngineER Date 110.0 ppg FW  Title Division Operations Manager  PETROLEUM ENGINEER Date 110.0 ppg FW  Title Division Operations Manager  Date 110.0 ppg FW  PETROLEUM ENGINEER Date 110.0 ppg FW  Title Division Operations Manager  Date 110.0 ppg FW  PETROLEUM ENGINEER Date 110.0 ppg FW  Date 110.0 ppg FW  Title Division Operations Manager  Date 110.0 ppg FW  Date 110.0	17-1/2"	13_3/8"	48# H-40	650'	500 eleccira	2.4 mg EW	
7-7/8" 5-1/2" 15.5# & 17.0# J-55 8150' 1800 sks circ 8.4 ppg FW.  4 I hereby certify that the foregoing is true and correct  Signed							
Title Division Operations Manager  Option Date 6/12/207  Title Division Operations Manager  Option Date 6/12/207  Title Division Operations Manager  Option Date 6/12/207	7-7/8"						
Title Division Operations Manager  (This space for Federal or State office use)  Approved by OMIG SCD ALEXIS D. SWORODA  Title PETROLEUM ENGINEER  Date 11227	[4. I hereby certify	that he shreeoing is reve	and correct			ECEIVE	
(This space for Federal or State office use)  Approved by (OMIG. SCD.) ALEXIS O. SWORODA  Title PETROLEUM ENGINEER  Date (11) 1 1007	4	what so		Division Or	perations Manager	man	
Approved by (ONIG. SED.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date (117) 1 1997	(This space for	Federal or State office us	sel .	BIVISION OF	cracions nanager	Date O/ 12201	
Conditions of approval, if any:	Approved by	OMG. SGD.) ALE	EXIS D. SWOBODA Title	PETRO	LEUM ENGINEER	Date	
	CONLINOUS OF A	рргочал, и апу:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.