|  |  |                                  | C   |
|--|--|----------------------------------|---|
| Submit 3 Copies<br>to Appropriate<br>District Office                           | State of New Mex<br>Energy, Minerals and Natural Re  |                                  | Form C-103<br>Revised 1-1-89                            |
| DISTRICT I<br>P.O. Box 1980, Hobbs NM 88240                                    | OIL CONSERVATIO  | N DIVISION<br>ECEIVEI            | well API NO.<br>30 - 015 - 29691                        |
| DISTRICT II<br>P.O. Drawer DD, Artesia, NM 88210                               | Santa Fe, New Meyron   |                                  | Indicate Type of Lease                                  |
| DISTRICT III<br>1000 Rio Brazos Rd., Aztee, NM 87410                           |  | AUG 1 1 1997                     | 6. State Oil & Gas Lease No.                            |
| (DO NOT USE THIS FORM FOR PRI<br>DIFFERENT RESE                                | ICES AND REPORTS ON WELL<br>OPOSALS TO DRILL OR TO DEEPED<br>RVOIR. USE "APPLICATION FOR PERM<br>- 101) FOR SUCH PROPOSALS.) | DIST. 2                          | 7. Lease Name or Unit Agreement Name<br>Spud "16" State |
| OIL WELL X GAS WELL  | OTHER  |                                  |   |
| 2. Name of Operator<br>Santa Fe Energy Resourc<br>3. Address of Operator       |  |                                  | 8. Well No.<br>1<br>9. Pool name or Wildcat             |
| 550 W. Texas, Suite 133<br>4. Well Location                                    | 30, Midland, TX 79701  |                                  | Wildcat Laguna Salado (BS)                              |
| Unit Letter P: 760   | 9 Feet From The South  | Line and33                       | O Feet From The East Line                               |
| Section 16   | 10. Elevation (Show whethe   | er DF, RKB, RT, GR, etc<br>2961' |   |
|  | ppropriate Box to Indicate 1   | Nature of Notice,                | Report, or Other Data                                   |
| NOTICE OF I  | NTENTION TO:   | 508                              |   |
|  |  | REMEDIAL WORK                    |   |
|  | CHANGE PLANS   | COMMENCE DRILLING                |   |
|  |  | CASING TEST AND CE               |   |
| OTHER:   |  | OTHER:                           |   |
| <ol> <li>Describe Proposed or Completed Op<br/>work) SEE RULE 1103.</li> </ol> | erations (Clearly state all pertinent deta   |                                  | es, including estimated date of starting any proposed   |

7/28/97: TD 11" hole at 8:15 p.m. MST. Depth 2945'. Circ'd hole clean and RU casing crew. Begin running 8-5/8" csg.

7/29/97: Ran total of 64 jts 8-5/8" 32.0# K-55 LT&C casing and set shoe at 2945'. Cement w/ 500 sx Cl "C" 50/50 Poz containing 5% salt 1/4 pps Flocele. Tail w/ 200 sx Cl "C" + 2% CaCl2. Plug down at 8:10 a.m. MST. WOC. Cut casing off and weld on head. Test weld to 500 psi, ok. NU BOP. Test BOP to 1500#, ok. WOC. PU BHA and TIH.

7/30/97: WOC total of 18 hours. Resume drilling operations.

| APPROVED BY   | TITLE                             |                           |
|---|-----------------------------------|---------------------------|
| (This space for State Use)<br>GRIGINAL SIGNED BY TIM W. GUM<br>DISTRICT II SUPERVISOR               |                                   | AUG 1 2 1997              |
| TYPE OR PRINT NAME Terry McCullough   |                                   | TELEPHONE NO.915/687-3551 |
| I hereby certify that the information above is true and complete to the best of my kno<br>SIGNATURE | TITLE <u>Sr. Production Clerk</u> | DATE <u>8/05/97</u>       |