State of New Mexico rgy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM, 87505

AMENDED REPORT

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Devon SFS Operating Inc								020305	
20 North Broadway					³ Reason for Filing Code				
Oklahoma City, Of	K 73102-8260)		5 Pool N	.	CH	Effectiv	e 10/1	/00 ool Code
4 API Numbe	er								
0-0 30-015-2			Lag		(Bone Spring)				6721
⁷ Property Code	e			8 Property				9 W.C	ll Number
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