Devon Energy Production Com 7, L.P. Abandon Morrow and perforate ...olfcamp 02-13-2002

- 7. MIRU BJ Services Company. Pickle tubing using 500 gals 15% HCL. Pump acid down tubing and reverse back up tubing. RDMO BJ Services.
- 8. Set packer at  $\pm 9,210^{\circ}$ . Test annulus to 500 psig for 15 minutes.
- 9. ND BOPE and NU tree.
- 10. Swab fluid level in tubing down to 8,000'.
- 11. MIRU electric line company and 3,000 psig grease lubricator. PU and TIH with 1 11/16" strip gamma gun and perforate from:

12' 4 spf 48 holes 9,328 - 9,340'

Let well stabilize before pulling guns back up into tubing. Correlate depth to Schlumberger Platform Express Three Detector Density Compensated Neutron/GR log of 9/17/1997. RDMO electric line company.

- 12. Flow/swab well in. Report rates and pressure hourly.
- 13. MIRU BJ Services and treesaver company. Place 500 psig on annulus. Pump 20% gelled acid stimulation down tubing at highest rate possible while keeping pressure under 8,000 psig. Overflush acid by 25 bbls with kill fluid specified above. RDMO BJ Services and treesaver company.
- 14. Flow/swab well in. Report rates and pressure hourly. Once well has cleaned up satisfactorily, put well to sales.
- 15. RDMO DDPU, haul excess tubing into yard and fill out transfer form. Release all rental equipment and clean location.