

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-015-29714
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Indian Draw "13"
8. Well No.	1
9. Pool name or Wildcat	Undesignated Carlsbad (Wolfcamp) East
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3088'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH ARTESIA PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Company, L.P.

3. Address of Operator 20 N. Broadway, Suite 1500 Wally Frank
Oklahoma City, OK 73102 Senior Operations

4. Well Location Engr. 405/552-4595

Unit Letter K : 1980' feet from the south line and 1980' feet from the west line

Section 13 Township 22S Range 27E NMPM County Eddy, NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: abandoned Morrow and perf'd Wolfcamp ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

04-17-2002 thru 04-30-2002 (CIBP already at 12,062' over Morrow perfs at 12,092-12,114'.) RU service unit. Loaded casing with 19 bbls treated water. Press tested casing. ND tree, NU BOP. TOH with packer.

Set 5 1/2" CIBP at 11,670' (over Morrow perfs 11,710-11,739'). Loaded hole with 77 bbls treated water. Press'd to 500 psi. Dumped 35' cement on top of CIBP. PBTD 11,635'. Press tested to 500 psi.

Ran packer to 9209' on 2 3/8" tubing. Pickled tubing with 15% acid. Set 5 1/2" Arrowset packer. Press tested casing and tubing.

Perf'd Wolfcamp with 4 SPF at 9328-9340' with 48 holes. Had to work perf gun out of hole. Alternately swabbed and worked weight bars thru tight spots to PBTD. When TOH with bars, hit tight spot at approx 9350' and lost tool in hole. RU BJ Srvs.

Acidized perfs 9328-9340' down tubing with 5000 gals 20% acid at 6.3 BPM with 4600 psi. ISIP 3591 psi. Flowed and swab tested. ND tree, NU BOP. TOH with packer. Prep to TA well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 05/14/2002

Type or print name Candace R. Graham X4520 Telephone No. (405)235-3611

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAY 24 2002

Conditions of approval, if any:

Accepted for record - NMOCD