

## DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

## DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801	
4. API Number 30-015-29715		5. Pool Name Nash Draw Forty-Niner Ridge, (Delaware), SW Brushy CANYON	
7. Property Code 001796		8. Property Name Poker Lake Unit	
6. Pool Code -90472 47545		9. Well Number 137	
3. Reason for Filing Code NW			

10. Surface Location									
UI or Lot No. D	Section 32	Township T23S	Range R30E	Lot. Idn	Feet from the 330'	North/South line North	Feet from the 330'	East/West line West	County Eddy

11. Bottom Hole Location									
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code Pumping	14. Gas Connection Date Vented	15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date		

## III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007440	EOTT Energy Operating LP P. O. B ox 4666 Houston, Texas 77210-4666	2820001	Oil	Unit Letter E Section 32, T23S-R30E PLU #140 Battery
139633	UPR-Highlands Gathering & Processing Co. P. O. Box 269 Loving, New Mexico 88256	2821465	Gas	Unit Letter E Section 32, T23S-R30E PLU #140 Battery

## IV. Produced Water

23. POD 28201465	24. POD ULSTR Location and Description Unit Letter E, Section 32, T23S-R30E; Poker Lake Unit #140 Battery
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## V. Well Completion Data

25. Spud Date 8/7/97	26. Ready Date 9/9/97	27. TD 7442'	28. PBTD 7350'	29. Perforations 7200-10'	30. DHC, DC, MC
31. Hole Size	32. Casing and Tubing Size	33. Depth Set	34. Sacks Cement		
14-3/4"	11-3/4" 42#	612'	440 sx		
11"	8-5/8" 28#	3448'	1100 sx		
7-7/8"	5-1/2" 15.5#	7442'	995 sx		

## VI. Well Test Data

35. Date New Oil 9/10/97	36. Gas Delivery Date Vented	37. Test Date 9/12/97	38. Test Length 24 hours	39. Tubing Pressure ---	40. Csg Pressure ---
41. Choke Size NA	42. Oil 160	43. Water 431	44. Gas 254	45. AOF	46. Test Method Pumping

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Tami L. Wilber		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Printed Name: Tami L. Wilber		Title: DISTRICT II SUPERVISOR	
Title: Production Clerk		Approval Date: 12-2-97	
Date: 10/9/97	Phone: (915) 683-2277		

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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