

District I
P.O. Box 1940 Hobbs NM 88241-1980
District II
P.O. Drawer DD Artesia NM 88211-0719
District III
1000 Rio Brazos Rd Aztec NM 87410
District IV
P.O. Box 2088 Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address		2. OGRID Number
Mallon Oil Company P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596		013925
		3. Reason for Filing Code
		N.W. Effective 12-17-97
4. API Number	5. Pool Name	6. Pool Code
30-015-29724	Carlsbad, South Morrow	73960
7. Property Code	8. Property Name	9. Well Number
21100	Bell 3 State Comm	2

10. Surface Location									
18. or lot no	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County
J	3	24S	26E	N/A	1300	South	1980	East	Eddy
11. Bottom Hole Location									
18. or lot no	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Use Code	13. Producing Method Code	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	
S	F	12-10-97							

III Oil and Gas Transporters				
19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description	
7657 El Paso Natural Gas Co. P.O. Box 1492 El Paso, TX 79999	2826509	G		

IV. Produced Water	
23. POD	24. POD ULSTR Location and Description
	N.A.

V Well Completion Data				
25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
7-11-97	12-9-97	11,820'	11,777'	11,328'-11,440'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
17-1/2"	13-3/8"	495'	450 sxs	
12-1/4"	9-5/8"	3,800'	2-20-95 Circ 150 sxs surface	
7-7/8"	5-1/2"	11,820'	2075 sxs	
N.A.	2-3/8"	11,610'	N.A.	

VI Well Test Data					
34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
N.A.	12-9-97	11-27-97	24 hrs	435	600
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
1/2	0	30	2.5 MMCFD		F

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *M. Gay Davis*
Printed Name: M. Gay Davis
Title: Production Analyst
Date: 12-17-97
Phone: (505) 885-4596

OIL CONSERVATION DIVISION	
Approved By:	ORIGINAL OIL CONSERVATION DIVISION
Title:	DISTRICT SUPERVISOR
Approval Date:	JAN 10 1998

47. If this is a change of operator fill in OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date