

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88248

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.

30-015-29724

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mallon Oil Company /

3. Address of Operator

P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596

4. Well Location

Unit Letter J : 1330 Feet From The South Line and 1980 Feet From The East Line

Section

3

Township

24S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3329' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: added additional Morrow perfs ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Existing Morrow perfs are 11,338-11,440' and 11,704' - 11,734'.

1. MIRUPU. Installed BOP.

2. TOOH with tubing and packer.

3. Perforated additional Morrow perfs from 11,056'- 11,068' and 11,124' -11,142' at 4 SPF on 11-27-2000.

4. TIH with RBP and packer. Acidified new perfs with 2000 gal 7 1/2% HCL acid. Fracture treated with 36,000# Interprop 20/40 and Binary foam. Flowed well back.

5. TOOH with work tubing and TIH with packer on production tubing. Set packer at 10,940'.

6. Removed BOP and installed wellhead.

7. Swabbed well off and returned to production on 12-14-2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell

TITLE Production Superintendent

DATE 1-29-2000

TYPE OR PRINT NAME Mike Braswell

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Jim W. Beum

TITLE

District Supervisor

DATE

JAN 08 2000

CONDITIONS OF APPROVAL, IF ANY: