

District I  
P.O. Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-29732	Pool Name Lost Tank Delaware West	Pool Code 96582
Property Code 17955	Property Lost Tank 4 Federal	Well Number 5

II. Surface Location

UL or lot no. F	Section 4	Township 22S	Range 31E	Lot Idn	Feet from the 1650	North/South Line North	Feet from the 2310	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code Flowing	Gas Connection Date 9/5/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P.O. Box 1188, Houston, TX 77252	2818580	0	C/4/22S/31E Lost Tank 4 Fed. #1 Battery
32109	LG&E Nat Gath Proc Co. 921 Sanger, Hobbs, NM 88240-4917	2818581	G	C/4/22S/31E Lost Tank 4 Fed. #1 Battery

IV. Produced Water

POD 2818582	POD ULSTR Location and Description C/4/22S/31E Lost Tank 4 Fed. #1 Battery
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V. Well Completion Data

Spud Date 8/14/97	Ready Date 9/5/97	TD 8116'	PSTD 8069'	Perforations 7806' - 30'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4	10-3/4	656'	550 sxs-circ 125 sxs	
9-7/8	7-5/8	3976	1100 sxs-circ 170 sxs	
6-3/4	4-1/2	8116	1300 sxs-circ 75 sxs	

VI. Well Test Data

Date New Oil 9/9/97	Gas Delivery Date 9/5/97	Test Date 9/9/97	Test Length 24 hrs	Tbg. Pressure 220#	Csg. Pressure 800#
Choke Size 22/64"	Oil 227	Water 125	Gas 231	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*  
Printed name: Barrett L. Smith  
Title: Senior Operations Engineer  
Date: 9/12/97 Phone: (915)682-6822

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approval Date: SEP 2 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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