N. M. Oil Cor Division

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ARTESIA, Net 8851000894 on

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND RE

| | BUREAU OF | LAND MANAG | EMENT 4-22-9; | pan | NM-0417696 | | |
|--|---|---|---|---|---|--|--|
| APP | LICATION FOR P | ERMIT TO D | RILL OR DEEREN | 1 | 6. IF INDIAN, ALLOTTER OR TRIBE NAM! | | |
| | RILL 🖺 | DEEPEN [| ing a rijke erd wind. Ive | | 7. UNIT AGREEMENT NAME | | |
| oil X | GAS | | SINGLE IN 2 1 MULT | PLE | 8. FARM OR LEASE NAME, WELL NO. 1900 | | |
| 2. NAME OF OPERATOR | WELL OTHER | | LOST TANK "4" FEDERAL | | | | |
| POGO PRODU | CING CO (| RICHARD WRIG | HT) |) \V* | 9. ARI WELL NO. | | |
| ADDRESS AND TELEPHONE N | | 70700 71 | (015) (00) (00) | , | 30-015: 29733 | | |
| P.O. Box 1 | 0340 MIDLAND, To | X /9/02 Ph | one (915) 682-6822 any State requirements. | · \ | 10. FIELD AND POOL, OR WILDCAT Q | | |
| At surface | 1650' FEL SEC. | | | · · | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA | | |
| At proposed prod. a | me Uni | 7 G | <u> </u> | | SEC 4 T22S R31E | | |
| = | Y 30 MILES EAST | | | | EDDY CO N.M. | | |
| 15. DISTANCE PROM PRO LOCATION TO NEAR PROPERTY OR LEASE | OPUSED* IST E LINE, FT. | | 16. No. of acres in dease. | 17. NO. C | OF ACRES ASSIGNED HIS WELL 40 | | |
| 18. DISTANCE FROM PR | DRILLING, COMPLETED. | 1320' | 19. PROPOSED DEPTH | | 20. ROTARY OR CABLE TOULS ROTARY | | |
| | whether DF, RT, GR, etc.) | | | _! | 22. APPROX. DATE WORK WILL START | | |
| | | 3450' GR. | | | AS SOON AS APPROVED | | |
| CRETARY'S PO | TASH 'n | THE DEBATA | CEMENTAL PROOF | YCONT | ROLLED WATER BASIN | | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOO | T SETTING DEPTH | CONT | QUANTITY OF CEMENT | | |
| 25" | 20" Conductor | NA NA | 40' | Cement | to surface w/Redi-Mix | | |
| 14-3/4" | H-40 10-3/4" | 32.7 | 650'550 | 400 sx | 00 sx CircuMHNESSurface | | |
| 9-7/8" | J-55 7-5/8" | 26.4 | 4000' | 1000 s | x " WITNESS | | |
| 6-3/4" | J-55 4-1/2" | 11.6 | 8150' | 1500 s | 3x | | |
| Drill 14-3/ with 250 sx 2% CaCl. C | 4" hole to 350. of 35/65 Class irculate cement." hole to 4000. | Run & set 3 "C" POZ ligh to surface. Run & set POZ + 5# Sa | of 10-3/4" H-4 t + 2% CaCl, tail 4000' of 7-5/8" J- lt/sx. Tail in wit | 40 32.7# in with -55 26.4 th 200 s | surface with Redi-Mix. ST&C casing. Cement 150 sx Class "C" + ST&C casing. Cement Ex Class "C" + 2% CaCl. | | |
| Circulate c Drill 6-3/4 three stage 12# Gilsoni | te/sx. 3rd stag | 0 sx Class " e: 500 sx Cl | H" + 5% Micro Bond ass "C" Halco ligh | l. 2nd s nt. tail | stage: 400 sx Class "C" in with 100 sx Class | | |
| Circulate c Drill 6-3/4 three stage 12# Gilsoni "C" neat. C | s: 1st stage: 50 te/sx. 3rd stag irculate cement | 0 sx Class " e: 500 sx Cl to surface. | H" + 5% Micro Bond ass "C" Halco ligh APP GEN ve data on present productiv SPE vertical depths. Give blowoup present | i. 2nd s ROVALS ERALRE | stage: 400 sx Class "C" in with 100 sx Class UBJECT TO QUIREMENTS AND PHATIONS One. If proposal is to drill | | |
| Circulate c Drill 6-3/4 three stage 12# Gilsoni "C" neat. C | s: 1st stage: 50 te/sx. 3rd stag irculate cement | 0 sx Class " e: 500 sx Cl to surface. | H" + 5% Micro Bond ass "C" Halco ligh APP GEN we data on present productive PE evertical depths. Give blowout prev | ROVAL SERVICE STATE OF | stage: 400 sx Class "C" in with 100 sx Class UBJECT TO QUIREMENTS AND OUT ATTOMS One. If proposal is to drill | | |
| Circulate c Drill 6-3/4 three stage 12# Gilsoni "C" neat. C | s: 1st stage: 50 te/sx. 3rd stag circulate cement BEE PROPOSED PROGRAM: If trinent data on subsurface location | 0 sx Class " e: 500 sx Cl to surface. proposal is to deepen, gi as and measured and true | H" + 5% Micro Bond ass "C" Halco ligh APP GEN we data on present productive PE evertical depths. Give blowout prev | ROVAL SERAL RECHED | stage: 400 sx Class "C" in with 100 sx Class UBJECT TO QUIREMENTS AND PHATIONS One. If proposal is to drill | | |

with the and mittfully to make to any department or agency of the

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised Pebruary 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code Pool Name | | me |
|-----------------------|-----------------------|---------------------|-------------|
| | | TRIPLE "P" DELAWARE | |
| Property Code Propert | | Name | Well Number |
| 17955 | LOST TANK "4" FEDERAL | | 6 |
| OGRID No. | Operator 1 | Name | Elevation |
| 17891 | POGO PRODUCIN | NG COMPANY | 3450 |

Surface Location

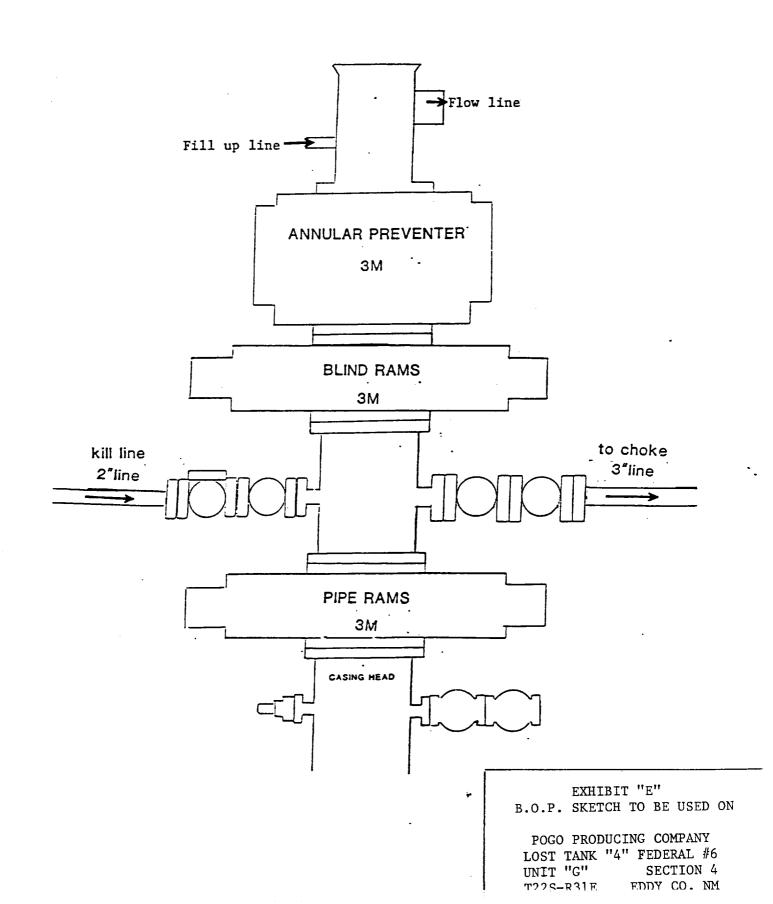
| 1 | UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | G | 4 | 22 S | 31 E | | 1650 | NORTH | 1650 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|------------|--------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infill C | onsolidation | Code Or | der No. | | | 1 | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | DARD UNIT HAS BEEN ATTROVED BY TE | |
|---------------------------------|-----------------------------------|--|
| | 650' | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. |
| LOT 4 39.97 AC. LOT 3 39.85 AC. | LOT 2 39.75 AC. LOT 1 39.63 AC. | Signature Joe T. Janica Printed Name |
| | 3452.3' 3452.9' | Agent Title 04/21/97 Date |
| · | | SURVEYOR CERTIFICATION |
| | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisons and that the same is true and correct to the best of my belief. |
| | | APRIL 9, 1997 Date Surved J. Signature & Seal 100 Professional Surveyor |
| | | Final 3139 1 150 4-16-97 |
| | | Certificat No. OHRS WEST, 676 ROMAN EIDSON, 3239 OFESSATO G. EIDSON, 12641 |



POGO PRODUCING CO 3M CHOKE MANIFOLD

HAND AJUSTABLE CHOKE

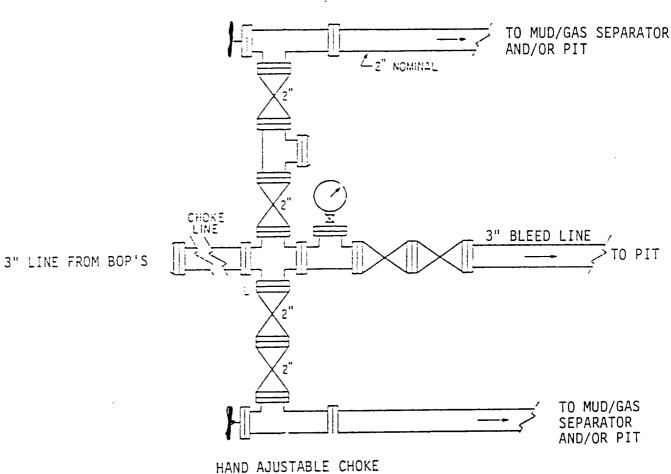


EXHIBIT "1-E" CHOKE MANIFOLD & CLOSING UNIT

> POGO PRODUCING COMPANY LOST TANK "4" FEDERAL #6 SECTION 4 EDDY CO. NM