

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Div.
1st
219-2634

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 10-T23S-R22E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-90847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Big Freddy Federal Unit #1

9. API Well No.

30-015-29734

10. Field and Pool, or Exploratory Area

Hauptache Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

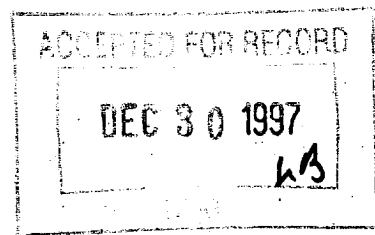
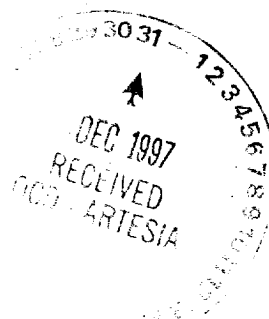
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-26-97 - Rigged up wireline. TIH with 4" casing guns and perforated 7368-7743' w/26 .42" holes as follows: 7368-7384' and 7535-7543' (1 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7588' and tested. Set packer at 7490'. Acidized perforations 7535-7543' with 1000 gallons 15% iron control HCL acid and ball sealers. Moved RBP to 7425' and packer to 7328'. Acidized perforations 7368-7384' with 2000 gallons 15% iron control HCL acid and ball sealers. Moved RBP to 7588' and packer to 7328'. Swabbing.
11-27-97 - Pumped 50 bbls 2% KCL. Nippled down BOP. Nippled up tree. Tested packer to 1500#, OK. Swabbed. Shut well in.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Dec. 2, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: