

(July, 1992)

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-90847

6. INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RES. ☐OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface 1980'FNL & 1980'FEL (Unit G, SWNE)

At top prod. interval, reported below

Same as above

15. DATE SPUDDED

RH 8/31/97
RT 9/5/97

16. DATE T.D. REACHED

10/12/97

17. DATE COMPL. (Ready to Prod.)

11/27/97

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

4479' GR

19. ELEV. CASINGHEAD

N/A

20. Total Depth (MD & TVD)

10,110'

21. Plug back T.D. (MD & TVD)

7588'

22. If Multiple Compl., How Many*

23. ROTARY TOOLS

40'-10,110'

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

9'-25'-9179' Atoka

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

CNL/GR, Laterlog & BHC

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	330'	17-1/2"	550 sx - circulate	
9-5/8"	36#	1910'	12-1/4"	900 sx - circulate	
5-1/2"	17#	10,110'	8-3/4"	1050 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7328'	7328'

31. PERFORATION RECORD (Interval, size, and number)

9125', 27', 29', 46', 48', 50', 53', 55', 56', 62', 65', 67', 70', 73', 76', 77', 79'
with 17 holes - .42" holes

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Amt. & Kind of Material Used
9125'-9179'	Acidized w/2000 gals 15% IC HCL and ball sealers.
	Acidized (via 2-7/8" tbg) w/15,000 gals 15% gelled acid.

33. PRODUCTION

DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping, size & type of pump)				WELL STATUS (producing or shut-in)	
						ACCEPTED FOR RECORD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD >>>-->	OIL, BBLS	GAS, MCF	WATER- BBL	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24- HOUR RATE >>>-->		OIL, BBLS	GAS, MCF	WATER- BBL	OIL GRAVITY- API
					196		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Sina Huerta

TITLE Regulatory Compliance Supervisor

DATE July 1, 2002

*See Instructions and Spaces for Additional Data on Reverse Side

17. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

TOP	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	439'	
				Glorieta	1940'	
				Bone Spring	2938'	
				Wolfcamp	5828'	
				Cisco	7225'	
				Canyon	7785'	
				Strawn	8320'	
				Atoka	9220'	
				Morrow	9689'	