Form 31(;0-3 (December 1990)			*			M. 0	MIT IN TRAC	Division	Form approved. Budget Bureau No.	1004-0135 CX	
			JNITE	D STATE	S	01	1 S. 1. reverse side) 1. NM 882	ii.	Expires: December	31, 1991	
		DFPAR	TMENT		NTERIOR				5. LEASE DESIGNATION A		
						5.	-13-9	770			
		BO	REAU OF	LAND MAN	AGEMENT	5	-0-9	7 RAM	6. IF INDIAN, ALLOTTEE OF	1078	
······································	APPLICA	TION FO	R PERMI	T TO DRI	LL OR DEE		0,0	1.00			
1a TYPE OF WORK						1997					
	DRILL	X		DEEPEN			149 김 영화 (A) 1911년 - 1911년 -		7. UNIT AGREEMENT NAM	E	
									N/A		
	GAS WELL		OTHER	INJECTOR	SING		n	MULTIPLE ZONE	8. FARM OR LEASE NAME, WELL	15095	
2. NAME OF OPERATOR						 ,	ਬ 1 ਸ਼ਿਤਿ/		LENTINI "1" FEDERA		
CHEVRON U.S.A. I	NC. ATTN:	J. K. Ripley	4	1 <i>32</i> 3					9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.								un R <i>g</i>	730-015-	29735	
P. O. BOX 1150, MIDLAND, TX 79702 915-687-7826								Herradi	10 SEL DAND 2001 00 100 201 201 201 201 201 201 201		
4. LOCATION OF WELL (Report location cl	early and in accorda	nce with any Sta	te requirements.*)		SUBJE	<u>, 10</u>	HEFFSKA	DE LICE	LAWARE Easi	
At surface 168	86' FNL & 25	05' FWL	UNIT F				PROVA	L	11. SEC., T., R., M., OR BLA AND SURVEY OR AREA	ر <u></u>	
At proposed prod. zone						BY STA	TE		SEC. 1, T23S, R28E		
14. DISTANCE IN MILES	AND DIRECTION	FROM NEAREST 1	OWN OR POST	OFFICE*					12. COUNTY OR PARRISH	13. STATE	
8 MILES NORTHEA									EDDY	NM	
15. DISTANCE FROM PR					16. NO. OF	ACRES IN LEAR	SE	17. N	D. OF ACRES ASSIGNED		
LOCATION TO NEAREST								тс	THIS WELL		
PROPERTY OR LEASE L (Also to nearest drlg. unit				800			40				
18. DISTANCE FROM PR		1050' 'ION"	· · · ·		19. PROPO	SED DEPTH		20. R	DTARY OR CABLE TOOLS		
TO NEAREST WELL, DR	ILLING, COMPLE	TED.									
OR APPLIED FOR, ON T	HIS LEASE, FT.					3200'			ROTARY		
21. ELEVATIONS (Show	whether DF, RT, 0	GR, ect.)			I		·		22. APPROX. DATE WORK	WILL START	
	3085' GR								7/15/97 ****		
23. 19 19 20 20 10 10 10 10 10 10 10 10 10 10 10 10 10		POTASH		PROPOSED	ASING AND CEN					BASIN	
SIZE OF HOLE	GRADE, SIZ	E OF CASING	v	VEIGHT PER FOOT			G DEPTH		QUANTITY OF CEM	and the second second second	
12-1/4"	8-5/8"			24		2151	-900'		SURFACE	ITTNESS	
7-7/8"	5-1/2"			15.5			3200'		SURFACE		
	1		I		1			I			
CHEVRON USA PR	OPOSES TO	DRILL TO APPI		Y 3100'. IF W	ELL IS DEEMED	TO BE NON	I-COMMERCI	IAL, THE WELL	BORE WILL BE		
PLUGGED AND AB	ANDONED A	S PER FEDERA	L REGULATI	ONS. PROGRA	MS TO ADHER	E TO ONSHO	ORE OIL AND	GAS REGULA	TIONS ARE		
OUTLINED IN THE	ATTACHMEN	NTS.									

	HOVAL SUBJECT TO ENERAL REQUIREMENTS AND PECIAL STIPULATIONS	BUREAU OF ROSWEL	REC	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data of deepen directionally, give pertinent data on subsurface locations and measured and true vertice	on present productive zone and proposed new production zone. If proposal is	LAN	-8 P 0	
24 SIGNED		MG Au	2 5/7/97	
(This space for Federal or State office use)	APPROVAL DATE			
PERMIT NO		duct operations the	reon.	

APPROVED BY Richard A Whitle, TITLE Acting State Director DATE 7/10/97 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL, IF ANY:

Posted FD-1 14 For MPE

\$7.25-97