

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TEXAS 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL, SECTION 31, T23S, R30E. EDDY COUNTY, NEW MEXICO  
UNIT LETTER A

5. Lease Designation and Serial No.

NM-92180

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLD RUSH "31" FEDERAL #1

9. API Well No.

30-015-29736

10. Field and Pool, or Exploratory Area

NASH DRAW (BRUSHY CANYON)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMMENCE DRILLING OPERATIONS**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

GOLD RUSH "31" FEDERAL #1

09/02/97 ROAD & LOCATION COMPLETE. CELLAR INSTALLED, 40' - 20" CONDUCTOR SET & CEMENT TO SURFACE. PITS LINED, PREP TO MIRU WEK RIG #3. SPUD @ 9:30PM MST.

09/04/97 RU & RUN 15 JTS. 13-3/8" 54.50# J-55 ST&C CSG, SET @ 672'. RU HALLIBURTON CEMENT CSG W/500 SXS HOWCO LT W/1/4# FLOCELE + 2% CACL2. TAIL W/250 SXS PREM PLUS W/2% CACL2. CEMENT CIRC TO SURF. WITNESSED BY JIM AMOS, BLM/CARLSBAD, NM. 4 HRS WOC. 4 HRS C/O CONDUCTOR & 13-3/8" CSG. WELD ON HEAD.

09/09/97 DEPTH OUT 3300'. TOH & LD 8" DC'S, RU & RUN 75 JTS 8-5/8" 32# J-55 STC CSG SET @ 3300'. CIRC, RU HALLIBURTON & CEMENT 8-5/8" CSG W/925 SXS HOWCO LT W/1/4# FLOCELE + 2% CACL2. TAIL W/250 SXS PREM PLUS W/2% CACL2. CEMENT CIRC TO SURF. WITNESSED BY JIM AMOS, BLM/CARLSBAD, NM. 4 HRS ND BOP, SET SLIPS & C/O CSG. NU WELLHEAD & BOP.

ACCEPTED FOR RECORD

SEP 11 1997

BLM

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Jager

Title REGULATORY ANALYST

Date SEPTEMBER 9, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: