

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
1st

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 4

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2450' FWL
N-Section 13-23S-29E

5. Lease Designation and Serial No.

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #38

9. API Well No.

30-015-29737

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Oil Pool

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commence Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Description or Re-completion Report Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/29/97: Build location.
09/09/97: Spud and drill 40'. Set conductor pipe.
09/11/97: MIRU cable tool rig.
09/12/97: Commence drilling at 10:30 AM on 9/12/97. Drill to 53'.
09/16/97: MIRU rotary rig. Commence drilling at 9:00 PM on 9/16/97.
09/17/97: Drill to 310'. Ran 7 joints (314.69') 13 3/8" 48# H40 casing. Cement at 310' with 425 sacks Class "C". Circulate 75 sacks to pit. Plug down at 12:00 PM on 9/17/97. WOC. Witnessed by BLM.
09/18/97: Test BOP. Drill out cement.
09/22/97: Drill to 3010'. Ran 68 joints (3004') 8 5/8" 32# J55 casing. Cement at 3010' with 755 sacks 35/65 Poz "C and 200 sacks Class "C". Circulate 13 sacks to pit. Plug down at 10:50 PM on 9/22/97. WOC.
09/23/97: Ran 1" to 430'. Cement with 150 sacks Class "C". Wait 4 hours. Ran 1" to 210'. Tag TOC. Cement with 125 sacks Class "C". Circulate 10 sacks to pit. WOC. Test BOP to 1000#.
09/30/97: Drill to 7200' TD at 11:15 PM on 9/30/97. Run logs and sidewall cores.
10/02/97: Ran 164 joints (7203') 5 1/2" 17# J55 casing. Cement at 7200' First Stage with 200 sacks 50/50 Poz "H" and 75 sacks Gas Check cement. Circulate 10 sacks to pit. Cement Second Stage with 410 sacks 50/50 Poz "H". Circulate 121 sacks to pit. Cement Third Stage with 640 sacks 50/50 Poz "H". Plug down on 10/2/97. WOC.
10/03/97: Release rig at 10:00 AM on 10/3/97. WO completion.

ACCEPTED FOR RECORD
NOV 06 1997

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia Title Production Records Manager Date 10/24/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: