

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2450' FWL

N-Section 13-23S-29E

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #38

9. API Well No.

30-015-29737

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Oil Pool

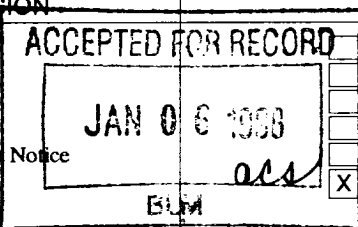
11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Operations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/07/97: MIRU pulling unit. TIH with bit, DC and tubing.  
10/08/97: Drill out cement and first DV tool at 4452'. Drill out cement and second DV tool at 5945'. Circulate hole clean with 151 bbls 2% KCL to 7152'. TOH and LDDC.  
10/09/97: Run Cement Bond Log with 1000# on casing. Perf 21 .42 holes at 7001'-7033'.  
10/10/97: Acidize with 2500 gallons 7 1/2% acid and 19 tons CO2. Flow down and swab test.  
10/11/97: Frac with 42,000# 20/40 sand, 10,000 gallons 40# linear gel and 32 ton CO2. Swab test.  
10/15/97: Run Bottom Hole Pressure Test. SD.  
10/21/97: Set RBP at 6953'. Perf 15 .42 holes at 6812'-6863'.  
10/22/97: Acidize with 2000 gallons 7 1/2% acid. Flow back and swab test.  
10/24/97: Perf 26 .42 holes at 6709'-6757'. Acidize with 2500 gallons 7 1/2% acid. Swab test.  
10/26/97: Frac with 55,500 gallons gel and 179,840# 16/30 sand. Tag with Scandium-46. Swab test.  
10/30/97: Perf 6 .42 holes at 6404'-6409'. Acidize with 1200 gallons 7 1/2% acid. Flow back and swab test.  
11/01/97: Frac with 3750 gallons gel and 5500# 16/30 sand. Swab test.  
11/04/97: Perf 5 .42 holes at 6333'-6337'.  
11/05/97: Acidize with 1500 gallons 7 1/2% acid and 6 tons CO2. Flow back.  
11/07/97: Perf 9 .42 holes at 5708'-5725'. Spot 2 bbls 7 1/2% acid. Flow back and swab test.  
11/11/97: Perf 7 .42 holes at 5539'-5557'. Acidize 1000 gallons 7 1/2% acid. Flow back and swab test.  
11/13/97: Run Tracer Scan. Set CIBP at 6985'. Place 1 bailer of cement on top.  
11/14/97: TIH with production string. Build wellhead.  
11/15/97: TIH with rods and pump. Set pumping unit. WO electricity. Release rig.  
11/18/97: Connect electricity. Start pumping unit. Place on production.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager Date 12/30/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: