

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
2116.1st
CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM060-3160-3

95P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR

2. NAME OF OPERATOR STRATA PRODUCTION COMPANY
3. ADDRESS OF OPERATOR P. O. BOX 1030
ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 2450' FWL
At top prod. interval reported below
At total depth UL - N

9a. API Well No. 30-015-29737
14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED 9/9/97
16. DATE T.D. REACHED 9/30/97
17. DATE COMPL. (Ready to prod.) 11/15/97
18. ELEVATIONS (DE, RHP, RT, OR, ETC.)* 2998' GR

20. TOTAL DEPTH, MD & TVD 7200'
21. PLUG BACK T.D., MD & TVD 6970'
22. IF MULTIPLE COMPLETIONS, HOW MANY
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5539'-6863' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; ALL/MCFL; CCL; MTT; MSCT

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	425 sacks Class "C"	75 sacks
8 5/8"	32#	3010'	11"	1230 sacks Poz/Class "C"	23 sacks
5 1/2"	17#	7200'	7 7/8"	1325 sacks Poz/GasCheck	131 sacks

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6955'	

31. PERFORATION RECORD (Interval, Size and Number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7001'-7033'	21	.42 holes CIBP at 6991'	7001'-7033'	2500 gal acid; 51 tons CO2, 43,740# sand
6812'-6863'	15	.42 holes	6812'-6863'	2000 gal acid
6709'-6757'	26	.42 holes	6709'-6757'	2500 gal acid; 179,840# sand
6404'-6409'	6	.42 holes	6404'-6409'	1200 gal acid; 5500# sand
6333'-6337'	5	.42 holes	6333'-6337'	1500 gal acid; 6 tons CO2
5708'-5725'	9	.42 holes	5708'-5725'	2 bbls acid
5539'-5557'	7	.42 holes	5539'-5557'	1000 gal acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump)				WELL STATUS (Producing or Shut-In)	
11/18/97		Pumping 2 1/2" X 1 3/4" X 30' PAP				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/25/97	24			88	210	373	2386/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR)	
	100#		88	210	373	46.1	

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)

Sold and Used for Fuel

35. LIST OF ATTACHMENTS

Deviation Survey; CNL/LDT; ALL/MCFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Carol J. Garcia TITLE Production Records Manager DATE 1/6/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

