DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT III

Previous Operator Signature

## STATE OF NEW MEXICO

STATE OF NEW MEXICO Energy, Minerals & Natural Resources Department

1/Jebruary 10, 1994 istructions on Back

DISTRICT II							,	Vinst	tructions on Back	
311 South First, A	rtesia, NM 88210		ΟII	CONSE		DIVISION	DECTIVED.	mit to Appropria	ate District Office	
DISTRICT III OIL CONSE					Submit to Appropriate District Office  ERVATION DIVISION RECEIVED  5 Copies  South Pacheco					
1000 Rio Brazos Rd, Aztec, NM 87410				2010	,	, NM 87505			AMENDED REPORT	
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505				Odrita	Janua 10, 14W 07000				AMENDED REPORT	
[	RE	QUEST_FO		WABLE .	and auti	HORIZATIO				
1. Operator Name and Address STRATA PRODUCTION COMPANY								2. OGRID Number 021712		
P. O. Box 1030					3 R			eason for Filing Code		
			EXICO 88202-1030				NW			
4. API Number			5. Pool Name					6. Pool Code		
30-015-29737			Nash Draw Brushy Canyon Oil Po				ol	47545		
7. Property Code			8. Property Name					9. Well Number #38		
O10735  II. 10. Surface Location			Nash Unit					#30		
II. 10 UL or Lot No.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
N	13	23S	29E		330	South	2450	West	Eddy	
11		Tole Location		<u> </u>	000	Court	2100	11001	Lady	
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
12. Lse Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Pe	rmit Number	16. C-129 E	ffective Date	17. C – 129 Exp Date	
F	Р	1	12/9	/97						
III. Oil and	Gas Trans	porters								
18. Transporter 19. Transport OGRID and Ad			ddress		20. POD		21. O/G	22. POD ULSTR Location and Description		
GulfMark Energy, Inc. 032046 P. O. Box 844				2820.	378	o				
032046 P. O. Box 844 Houston, Texas 77001							N-13-23S-29E			
		acific Resc		mpany	06111	126				
801 Cherry Street				28146	117	G				
Fort Worth, Texas 76102							H-13-	23S-29E		
\$0.00 m					Company of the Company					
IV. Produce				<del>                                     </del>		24. POD ULSTR I	ocation and Desc	rintion		
2820	ヺゔ゚゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゚ヺ゚						-23S-29E			
V. Well Co		ata								
25. Spud Date <b>9/9/97</b>			26. Ready Date 11/15/97		7200' 28. PE		,			
30. Hole Size		<del>                                     </del>	31. Casing & Tubing Size		32. Depth Set			33. Sacks Cement		
17 1/2"			13 3/8"			310'	Pot ID	1 425	· · · · · · · · · · · · · · · · · · ·	
11"			8 5/8"			3010'	1-11-6	·F 1230	· · · ·	
7 7/8"			5 1/2"			7200'	A A A A	1325		
	1/6						conj	1020	<u> </u>	
377 337-11 77	land Duda	<u> </u>	2 7/8"			6955'				
VI. Well Test Data  34. Date New Oil 35. Gas Delivery Date 36. T				Test Date	37. Test I	Length	38. Tbg. Pressure	39. Csg. Pressure		
11/18/97			12/9/97 12		2/25/97	24 Hours			100#	
40. Choke Size			. Oil 42. <b>88</b>		Water 373	43. G <b>210</b>		44. AOF	45. Test Method	
		les of the Oil Co	nservation Division			·	<del></del>	DIVISION	<u> </u>	
complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OPIGURAL SCRAED BY THA W. GUM					
Signature Caral a. Sarcia					Approved By: DISTRICT II SUPERVISOR					
Signature: Carol J. Garcia					Approved By:					
Title: Production Records Manager					Approval Date: JAN 9 1998					
Date:	12/31/97	<del></del>	505-622				······································			
47. If this is a ch	nange of operator f	ill in the OGRID n	umber and name o	of the previous of	operator					

Printed Name