

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30 015 29745

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
73960

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Black River 35 State Com.

2. Name of Operator
Mewbourne Oil Company

8. Well No.
1

3. Address of Operator
PO Box 5270, Hobbs NM 88240

9. Pool name or Wildcat
South Carlsbad Morrow

4. Well Location
Unit Letter _____ Feet From The _____ north _____ Line and _____ 1650 _____ Feet From The _____ west _____ Line
Section 35 Township 23s Range 26e NMPM Eddy County

10. Date Spudded 10/18/97 11. Date T.D. Reached 12/03/97 12. Date Compl. (Ready to Prod.) 02/02/98 13. Elevations (DF & RKB, RT, GR, etc.) KB-3269', GL-3254' 14. Elev. Casinghead 3254'

15. Total Depth 12000 16. Plug Back T.D. 11610 17. If Multiple Compl. How Many Zones? no 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 11522-11582 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run MLL/dll-gr, cni-fdc-gr 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	524	17.5	425 SX. Class C	0
9.625	36.40	3991	12.25	1000sx. H, Lite	0
5.5	17	12000	8.75	stage1- 765 sxs H	0
				stage 2- 1425 sx Lite, 100 sx Prem.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.875	11451
						11451

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
10522-10582 .31" holes, 132 holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11522-11582 .31" holes, 132 holes			10522-82	no treatment
11810-11824 .4" holes, 56 holes			11522-11582	2500 gal 7.5% acid with nitrogen
			11810-24	1875 gal acid. 19000 gal, 27000# ISP frac

PRODUCTION

28. Date First Production 02/02/98		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 02/02/98	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 2550	Water - BbL. 18	Gas - Oil Ratio na
Flow Tubing Press. 2450	Casing Pressure 1260	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 2550	Water - BbL. 18	Oil Gravity - API - (Corr.) na	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By co. rep.

30. List Attachments
Logs, deviation survey previously sent, copy attached- Please hold logs confidential for maximum period of time

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ross D. Murphy Printed Name Ross D. Murphy Title District Mgr Date 02/12/98