

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLD RUSH "30" FEDERAL #2

9. API Well No.

30-015-29747

10. Field and Pool, or Exploratory Area

NASH DRAW; BRUSHY CANYON

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE

SEP - 8 1997

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

MARALO, INC.

## 3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

430' FSL &amp; 1750' FEL, SEC 30, T23S, R30E EDDY COUNTY, NEW MEXICO

UL. 0

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- COMMENCE DRILLING OPERATIONS**

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/16/97 FIRST REPORT: ROAD &amp; LOCATION COMPLETE. CELLAR INSTALLED. 40' OF 20" CONDUCTOR SET &amp; CEMENT TO SURFACE. MIRU WEK DRILLING COMPANY RIG #3. SPUD @ 2:00 AM MST.

08/18/97 RU &amp; RUN 15 JTS. 13-3/8" 54.50# J-55 STC. SET @ 670'. CEMENT W/500 SXS HOWCO LITE W/1/4# FLOCELE + CACL2. TAIL W/250 SXS CLASS C W/2% CACL2. CEMENT DID NOT CIRC. 4 HRS. WOC, 1 HR. RUN TEMP SURVEY AS REQUESTED BY BLM. TOC @ 309'. 1-3/4 HR 1" 13-3/8" CSG W/240 SXS CLASS "C" CEMENT W/2% CACL2. NO CIRCULATION. 5 HR. WOC, 1 HR. 1" 13-3/8" CSG W/200 SXS CLASS "C" W/3% CACL2. NO CIRCULATION. ALL CEMENT AND TEMP. SURVEY WITNESSED BY JIM AMOS/CARLSBAD NM BLM OFFICE.

08/19/97 3-3/4 HRS 1" 13-3/8" CSG W/50 SXS CL. "C" CEMENT W/3% CACL2 EIGHT (8) SEPARATE TIMES, NO CIRCULATION. TOC +/- 50' FS. 20-1/4 HRS. WOC. ALL CEMENT WITNESSED BY DUNCAN WHITLOCK W/BLM, CARLSBAD, NM.

08/20/97 3-1/2 HRS. WOC. 1/2 HR. 1" 13-3/8" CSG W/110 SXS CL. "C" W/3% CACL2. CEMENT CIRCULATED TO SURFACE @ 10:00 AM MST 08/19/97, WITNESSED BY DUNCAN WHITLOCK, BLM. 6-1/4 HRS. C/O CONDUCTOR &amp; 13-3/8" CSG, WELD ON HEAD &amp; TEST. 2-3/4 HRS. NU BOP, 2 HRS. TIH W/BIT, 2 HRS. DRILLED CEMENT &amp; PLUG.

08/24/97 DEPTH OUT 3275'. 3-1/2 HRS. RU &amp; RUN 75 JTS 8-5/8" 32# J-55 STC CSG. SET @ 3275'. CIRC 8-5/8" CSG, RU HALLIBURTON &amp; CEMENT 8-5/8" CSG W/1000 SXS LITE W/5# GEL + 5# SALT + 1/4# FLOCELE. TAIL W/250 SXS PREM PLUS W/2% CACL2. CEMENT CIRC. TO SURF, WITNESSED BY JIM AMOS W/ BLM/CARLSBAD, NM. 3-1/4 HRS. WOC.

08/25/97 ND BOP, SET SLIPS &amp; C/O CSG, NU BOP &amp; TEST BOP TO 1500 PSI.

## 14. I hereby certify that the foregoing is true and correct

Signed

*Dorinda Jaga*

Title

REGULATORY ANALYST

Date

AUGUST 26, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: