

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

C/57

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>
2. NAME OF OPERATOR Maralo, Inc.						
3. ADDRESS AND TELEPHONE NO. P. O. Box 832, Midland, Tx. 79708						
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements) At surface 430' FSL & 1750' FEL, Section 30, T23S, R30E, Eddy County, NM. At top prod. interval reported below Same At total depth Same						
14. PERMIT NO.			DATE ISSUED OCT 1997			
15. DATE SPUDDED 8-16-97			16. DATE T.D. REACHED 8-31-97			
17. DATE COMPL. (Ready to prod.) 9-16-97			18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3070'			
20. TOTAL DEPTH, MD & TVD 7390'		21. PLUG BACK T.D., MD & TVD 7352'		22. IF MULTIPLE COMPL., HOW MANY? NA		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6999 - 7094' Loving Sand				23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/LDT AIT/GMR				25. WAS DIRECTIONAL SURVEY MADE No		
27. WAS WELL CORRED No				28. CASING RECORD (Report all strings set in well)		
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		
13-3/8" J-55		54.50#		670'		
8-5/8" J-55		32#		3275'		
5-1/2" K-55		15.50#		7390'		
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
17-1/2"		500 SXS HL + TAIL W/250 SXS CL.C				
12-1/4"		TOC @ 309' (not Circ'd) 240 SXS CL. C				
7-7/8"		(not Circ'd) 200 SXS CL. C (not Circ'd)				
		50 SXS CL. C eight times (not Circ'd)				
		360 SXS HL-TAIL W/475 MOD H				
29. LINER RECORD		30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		
SACKS CEMENT*		SCREEN (MD)				
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-7/8"		7094'		6919'		
31. PERFORATION RECORD (Interval, size and number) 6999' - 7094' (19 holes) 1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
6999' - 7094'		Frac'd W/34,000 gal 35# X-link gel				
		W/101,500# 16/30 ottawa Sd. + 19,000#				
		16/30 resin coat Sd.				
6999' - 7094'		1500 gal 7½ mud cleanout acid				
33.* PRODUCTION						
DATE FIRST PRODUCTION 9-17-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-21-97	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 238	GAS—MCF. 450	
WATER—BBL. 115		GAS-OIL RATIO 1891				
FLOW. TUBING PRESS. 625 PSI	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	
OIL GRAVITY-API (CORR.)						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY Boyd Chesser	
35. LIST OF ATTACHMENTS Temperature Survey, Deviation Survey, C-104, Logs (2 sets of 2)						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Donna Middleton</u>		TITLE <u>Regulatory Analyst</u>		DATE <u>September 22, 1997</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0 915 1780 2288 3275 4245 5125 6612		925 1780 2288 3275 4245 5125 6612 7390	Surface Shale & salt Anhy & doio. Doio. Doio. & sand Shale & sand Sand & lime Lime	Lamar Lime Bell Canyon Cherry Canyon Brushy Canyon Loving SS Bone Spring Lime	3376' 3406' 4234' 5434' 7034' 7124'	(-296) (-326) (-1154) (-2354) (-3954) (-4044)

38. GEOLOGIC MARKERS