District 1

Form C-104

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505			O	inergy, Minerals IL CONSE 2040	W Mexico Resources Department TION DIVISION Pacheco TM 87505			Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT					
I.			FOR AI	LLOWABL	E AN	D AU	THORIZ	ZATI	ON TO T	RANSPO	ORT		
Operator name and Address Maralo, Inc.						014007				OGRID Number			
	P. 0). Box 832							³ Reason for Filing Code				
Midland, Tx. 79702						Pool Name			NW				
30 - 0 ₁₅₋₂₉₇₄₇			NASH DR					47	545	Pool Code			
' Property Code 17626			GOLD RU	operty Name				' Well Number					
II. 10 Surface Location													
Ul or lot no.	Ul or lot no. Section To				Feet from the		North/South Line		Feet from the			County	
0	0 30 233 11 Bottom Hol		30E		430		South		1750 Eas		t. Eddy		
UL or lot no. Section		Township	Range	Lot Idn	Feet from the		North/South line		Feet from the East/West		t line	t line County	
					,			,					
12 Lse Code F	13 Produc	ing Method C F	ode " Gas (Connection Date	" C-	129 Permi	t Number	ı	C-129 Effective	Date	17 C-	129 Expiration Date	
III. Oil and Gas Transporters													
Transporter OGRID		II	17 Transporter Name and Address			²⁶ POD 21 O/G		¹¹ POD ULSTR Loca and Description					
, , -		ning Company 2			818901 0			P-30-23S-30E					
501 East Main St Artesia, New Mex				F488684					Gold Rush "30" Federal #7				
139633 Highlands Gas Corporation 2						818902 G P-30-23S-30E					į		
	V. V		9988			I vas i vas				Gold Rush "30" Federal #7			
***************************************							32425262732						
								12232425262728333					
38 -28-38-38-38-38-38-38-38-38-38-38-38-38-38								(S) SEP 1997 34\					
IV. Produced Water						RECEIVED -					ED -		
IV. Produ	ater		24	POD ULSTR Location and Description leval #7									
2818903				Gold Rush "3					· complexit	SIELELZ		s L 93"/	
V. Well (tion Data	Ready Date "TD			2 more							
8-16-97		9-17-97		7390 T			** PBTD 7352'		** Perforations 6999' - 7094'		" DHC, DC,MC		
31 Hole Size			¹² Casing & Tubing Size			¹³ Depth Se			t	³⁴ Sacks Ceme		ks Cement	
17-1/2"			13-3/8" J-55			670' Post		ID2			3091r(M652018X3q)		
10.1/40			0.5 (0)1.1.55			3-13					: E {Not Eire:d}		
12-1/4" 7-7/8°			8-5/8" J-55 5-1/2" K-55			7390'		· · · · · · · · · · · · · · · · · · ·			. C eight times		
VI. Well	Test Da	ata			***	<u></u>				300 383	HL -	- Tail W/475 MOD F	
³⁵ Date New Oil 9-17-97		³⁴ Gas Delivery Date 9−12−97		ĺ	³⁷ Test Date 9-21-97		" Test Length 24 Hrs.		" Tbg. I		re Cag. Pressure		
9-17-97 , 4 Choke Size		9-12-97		9-21-97			24 HTS.		625 P		A Plant of the		
		238				450			4 AOF		Test Method		
⁴⁷ I hereby certification with and that the knowledge and I	iles of the Oil on given above i	Conservation Divisions true and comp	complied my	OIL CONSERVATION DIVISION									
Signature: Arma Huddliston						Approved by: ORIGINAL SIGNED BY TIM W. GUM							
Printed name: Donna Huddleston Title:						Tide: DISTRICT II SUPERVISOR							
Regulatory Analyst						Approval Date: 110-9-97							
Date: 9-24-97 Phone: 915-684-7441													

Previous Operator Signature

Printed Name

Date

Title