

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-28637-29763  
5. Indicate Type of Lease  
STATE ☐ FEE ☐  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐  
2. Name of Operator  
Pogo Producing Company  
3. Address of Operator  
P.O. Box 10340, Midland, TX 79702-7340  
4. Well Location  
Unit Letter M : 330 Feet From The South  
Section 15 Township 24S  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2928' GR  
7. Lease Name or Unit Agreement Name  
Harroun 15  
8. Well No.  
2  
9. Pool name or Wildcat  
Cedar Canyon Delaware  
Feet From The West Line  
MMPM Eddy County

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
REPAIR OR ALTER CASING ☐  
OTHER: ☐  
SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 2000 hrs CDT 09/20/97. Drilled 14-3/4" hole to 571'. TD reached 0800 hrs CDT 09/21/97. Ran 12 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 571'. IFV @ 521'. Howco cmt'd csg w/ 400 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1330 hrs CDT 09/21/97. Rec 43 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drld 7-7/8" hole to 5480'. TD reached @ 1130 hrs CDT 9/27/97. Logged well w/ Western Atlas. Ran 122 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 5480'. Float collar @ 5431'. Howco cmt'd w/ 475 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Plug down @ 1615 hrs CDT 9/28/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 10/22/97  
OR PRINT NAME Barrett L. Smith (915) 682-6822 TELEPHONE NO.

Leave space for State Use)

APPROVED BY Barrett L. Smith TITLE Senior Operations Engineer DATE 12-9-97

CONDITIONS OF APPROVAL, IF ANY: