Form 3160-4 (July 1992)

## UI ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC

FORM APPROXED

OMB NO. 1004-014

Expires: February 28, 1995

BUREAU	OE I	AND		~FL4FN
DUNEAU	UF L	ANII	MANA	

(See other instructions on reverse side) OMB NO. 1004-064 Y Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

				F LAND								_	NM-220	080	
WELL CO	MPLE	TION	OR	RECO	MPL	ETIO	N R	EPOR	T	AND	LOG	<b>*</b> 6.1	IP INDIAN,	TOLLA	TEE OR TRIBE NAME
ia. TYPE OF WEL	L:	OIL	<u>, [X]</u>	GAS 'VELL		一一	Dilk		,	1	<del>VISIO</del>	7.	UNIT AGRI	FEMENT	NAME
b. TYPE OF COM	IPLETION:	WEI :	<u>,</u>	'VELL	_	DRY L		S S				-   " `	onn aga	SCM EN I	NAME
NEW X	WORK	DEE EN	P- 🔲	PLUG		DIPP.	dun	. 6141			-2834			_	
2. NAME OF OPERAT						BECOB	· Poste	200.00				8. F	PARM OR	LEASE N	IAME, WELL NO.
ARCO Permian												'	BARCLA	Y FE	DERAL 7
3. ADDRESS AND												9. 4	API WELL	NO.	
P.O. Box 161									91	5-688	-5570		<u>30-015</u>		
At surface 1980 FSL, 198 At top prod. interv	80'FWL		arly and	1 in accorda	ince with	any State re	quiren	nenis)*							OR WILDCAT RIDGE (DEL)
	•											11.	SEC., T., I AND SURV	L, M., O	R BLK. AREA
At total depth					14 10	ERMIT NO.						1	<u> 12-23S</u>	-31E	
					14. P	EKMII NO.		D,	ATE L	SSUED		12. C	COUNTY O	R	13. STATE
15. DATE SPUDDED	14.54			<del>,                                     </del>								EDD			NM
5/4/98	5/	E T.D. REAC 21/98		6/1	8/98	Ready to pro	d.)		350		DP, RKB, RT	, GR, ET	C.)•	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, ME 8510	& TVD	21. PLUG, 8458		r.d., md & t	VD :	22. IF MULTI HOW MAN		ompl.,			TERVALS RILLED BY	R	OTARY TO	OOLS	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF	THIS COMPLI	TION -	TOP, BOTTO	M, NAME	E (MD AND TV	/D)*			1				1,	5. WAS DIRECTIONAL
SEE ATTACHED															SURVEY MADE
26. TYPE ELECTRIC AN	ND OTHER L	OGS RUN					·				<del></del>			27. W	AS WELL CORED
28.				CAS	NG REC	ORD (Rep	ort all	odniman and in	1/					<u> </u>	N
CASING SIZE/GRADE	WE	EIGHT, LB./P1	r.	DEPTH SET			LE SIZ		Well		OF CEMENT,	OFMEN	TRIC PRO		1
3-3/8	48			880		17-1/2			c	IRC	T CEMENT,	CEMEN	ING REC	ORD	NA AMOUNT PULLE
-5/8	32		4	4033		11				05'TS					NA NA
-1/2	17		8	3510		7-7/8				488'T					NA NA
						T			1		<u> </u>				1100
9				RECORD						30.		TUB	ING REC	ORD	
SIZE_	TOP (M	(D)	BOTTO	M (MD)	SACKS	CEMENT SCREEN (MD)		4	SIZE		DEPTH SET (MD)		PACKER SET (MD)		
	<del></del>		T <sub>A</sub>	201:02:				,		2-	7/8		8044		
1. PERFORATION RECO	DD (Tataana	I niza and a	I A	ANT PIH	D FOR	RECOF	Φ.	<u> </u>							
SEE ATTACHE	D	o, mat una n	mben				32				L FRACTI	RE. CE	MENT S	<u>OUEE2</u>	E. ETC.
				JUL	17	1998		SEE ATTA			<del>- </del>	MOUNT	AND KIN	D OP M	ATERIAL USED
						_		<u> </u>	VIII						
			-			acs	1								
			L	<del></del>			口								
3.•		, — . – . – . – . – . – . – . – . – . – .				PRODUCTI									
DATE PIRST PRODUCTIO	N	PRODUCT		THOC (Flow)	ing, gas l	lift, pumping	- size	and type of	ритф	)			WELL S		(Producing or RODUCING
6/25/98	HOURS T	ESTED	СНО	KE SIZE		'N. POR PERIOD	оп. 66	- BBL.		GAS - M	CP.	673	ER - BBL.		GAS - OIL RATIO
LOW, TUBING PRESS. 250	CASING P	RESSURE	CAL 24-H	CULATED OUR KATE	OIL-	BBL		GAS - MCF	L		WATER -		1		AVITY - API (CORR.)
a. disposition of gas SOLD		for fuel, ven	ited, etc	;.)		<del></del>		<u></u>			<u></u>	TEST V	VITNESSE	39.6	
S. LIST OF ATTACHMEN	rts				<del></del>		_	<del></del>		<u> </u>					
6 Thember and Colored											<u> </u>				
SIGNED SIGNED	orogoing and a	tracted informs	ition is a	ampleto and co		ermined from a			ז ופן	ANCE				7 /7	/00
J. J			$\overline{}$		<u> </u>	THILE WER		. 5 001	1	, u (UL			DATI	<u>, 7/7</u>	130

			FORMATION	37. SUMMARY OF Parties, in recoveries):
			TOP	OROUS ZONES cluding depth int
			BOTTOM	: (Show all important zo erval tested, cushion use
			DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereor; cored intervals; and an drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		DELAWARE BONE SPRING	NAME	38. GEOI
	·	4521' 73985	MEAS. DEPTH	GEOLOGIC MARKERS
<u>.</u>		4521	TOP TRUE VERT. DEPTH	

ATTACHMENT TO FORM 3160-4 BARCLAY FEDERAL #7 API # 30-015-29785

- 24. 8329-8333, 8299-8303, 8208-8212,8185-8189; ALL 3 SPF; 7737-7741, 7724-7727, 7715-7720, 7631-7363, 7623-7626, 7615-7617; ALL 1 SPF; 6795-6805; 1 SPF.
- 31. SEE #24
- 32. 8299-8333 ACID W/2000 GAL 15%; FRAC W/32250 GAL GEL; 43000 #SD 8185-8212 ACID W/1000 GAL 15%; FRAC W/32150 GAL GEL; 48000 #SD 7615-7741 ACID W/1000 GAL 15%; FRAC W/46000 GAL GEL; 84000 #SD 6795-6805 ACID W/1000 GAL 15%; FRAC W/28750 GAL GEL AND 43000 #SD

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

### State of New Mexico

Energy, Minerals and Natural Resources Depart

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P.O. BOX 2088, SANT	TA FE, N.M. 87	504-2088						□ AMENDED	) REPORT	
		_	WELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT			
_	Number			Pool Code			Pool Name		<del></del>	
50-019 Property	<u>5-29</u>	145	9614	19		LIVINGSTON	) RIDGE	(DEL)		
2086C				BA	Property Nam RCLAY FEDE			Well Nun	aber	
	OGRID No. Operator Name									
0009	90			A	ARCO PERMIA	M		Elevation 3506		
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	12	23 S	31 E		1980	SOUTH	1980	WEST	EDDY	
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		1	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	- T-1-A -	7-677	111111							
	s Joint o	r Innii C	onsolidation (	Code Ord	der No.					
40	TABLE T					<del></del>				
NO ALLC	MABLE N	OR A	SSIGNED : NON-STAN	DARD UN	COMPLETION U IT HAS BEEN	NTIL ALL INTER	RESTS HAVE BE THE DIVISION	EN CONSOLIDA	ATED	
	l						OPERATO	R CERTIFICAT	'ION	
	1				ı		I hereby	y certify the the inj n is true and comple	formation	
							best of my know	pledge and belief.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
							L			
	•				I		11 au	Sus / the	16	
<u> </u>	+	<del></del>		<del></del>	-		Signature	<u>,                                     </u>	~ \	
					į t		LAURIE	CHERRY	$ \cup$ $ $	
					† †		Printed Name	•		
	1						REO. C	owf. Ass	<u></u>	
					A		1/7/	78		
							Date / [			
							SURVEYO	R CERTIFICAT	'ION	
	1						I hereby certify	that the well locati	on shown	
							on this plat wa	is plotted from field made by me or	notes of	
	1980'		<b>)</b>				supervison, and	i that the same is	true and	
	. 300 —						Correct to the	best of my belief	:	
							MAR	CH 24, 1997	ļ	
							Date Surveye		DUCC	

POFESSION POSON

676 DN 3239 12641 June 11, 1998

WELL NAME AND NUMBER:

**BARCLAY FEDERAL #7** 

LOCATION:

SEC.12 T23S R31E

**OPERATOR:** 

**ARCO** 

DRILLING CONTRACTOR:

PATTERSON DRILLING CO.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE AND DEPTH		DEGREE A	E AND DEPTH DEGREE AND		
0.75	351	1.50	3649	1.50	4562
0.50	594	3.00	3742	1.00	5000
0.50	882	3.50	3939	1.50	5499
0.50	1320	3.25	3992	0.50	5968
0.50	1820	3.00	4055	0.25	6439
1.00	2320	3.00	4117	0.25	6919
1.00	2579	2.75	4303	0.75	7419
0.75	3147	2.00	4867	0.75	7738
1.00	3399	2.00	4475	0.75	8192
				1.00	8470

Drilling Contractor:

Patterson Drilling Company

By: Bully Jensen

Subscribed and sworn to before me on this 11th day of June, 1998

My Commission Expires: June 30, 2001

Mary S. Henson

Schlumberger

GEOFRAME PROCESSED INTERPRETATION

## Platform Express Array Induction

Gamma Ray

\*A Mark of Schlumberger

Using the following logs:

TLD-CNL-GR

**CMR** 

COMPANY:

**ARCO Permian Company** 

WELL:

Barclay Federal No. 7

FIELD:

Livingston Ridge

COUNTY:

Eddy

STATE:

New Mexico

COUNTRY:

USA

Date Logged:

22-MAY-1998

Date Processed:

6-JUN-1998

Well Location:

1980' FSL & 1980' FWL

Elevations:

KB:

3522ft

DF:

3521ft

GL:

3506ft

API Number:

30-015-29785

Job Number:

148517

FOLD HERE

The well name, location and borehole reference data were furnished by the customer

Schlumberger

GEOFRAME PROCESSED INTERPRETATION

# Platform Express LithoDensity

Compensated Neutron Log

\*A Mark of Schlumberger

Using the following logs:

TLD-CNL-GR CMR

COMPANY:

**ARCO Permian Company** 

WELL:

Barclay Federal No. 7

FIELD:

Livingston Ridge

COUNTY:

Eddy

STATE:

**New Mexico** 

COUNTRY:

USA

Date Logged:

22-MAY-1998

Date Processed:

3521ft

6-JUN-1998

Well Location:

1980' FSL & 1980' FWL

Elevations:

KB:

3522ft

DF:

GL:

3506ft

API Number:

30-015-29785

Job Number:

148517



## WEDGE DIA-LOG, INC.

Wedge Energy Group

#### CEMENT BOND LOG

FILING NO.

COMPANY ARCO PERMIAN

INVOICE # 56746 BARCLAY FEDERAL NO.7

FIELD

WELL

COUNTY EDM

STATE NEW MEXICO

OTHER SERVICES GR/CCL

LOCATION SEC. 12

TWP. 23-S

RGE. 31-€

PERMANENT DATUM: GROUND LEVEL

ELEV.N/A

ELEU: K.B.N/A3522

LOG MEASURED FROM K.B.

FT. ABOVE PERM. DATUM

D.F.N/A

DRILLING MEASURED FROM K.B.

3506 G. L. N/A

		4
DATE	JUNE 01,1998	
RUN NO.	ONE	
TYPE LOG	GR/CBL	
DEPTH-DRILLER	8480'	
DEPTH-LOGGER	8458'	
LOGGED INTERVAL	8451' TO 5300'	5300' TO 30'
OPERTING RIG TIME	CRANE	
TYPE FLUID IN HOLE	WATER	<b>НИКИНИКИМИКИМИКИМИ</b>
SALINITY, PPM CL.		CORRELATED TO DENSI-LOG
DENSITY-UISCOSITY		DATED 26 MAY 98
LEVEL	FULL	<b>КИНИНИНИНИНИНИНИКИККИ</b>
MAX. REC. TEMP., DEG. F	N/A	
EQUIPMENT-LOCATION	5044-ODESSA	6349-H08BS
RECORDED BY	MILLER	WARDEN
WITNESSED BY	MR. SLATON	
PARE-HALF	RECORD	CASING RECORD

RUN		BORE-HOLE R	ECORD		CA	SING RECORD	
NO.	BIT	FROM	ТО	SIZE	HGT.	FROM	то -
				5.50		SURFACE	T . D .

THIS HEADING CONFORMS TO API STANDARD PRACTICE RP-33