Submit to Appropriate District Office State Lease - 6 copies		Energy,	Minera	State of New Is and Natu	w Mexi Iral Res	ico sources i	Depart	men	(15, FW	W St		m C-105 rised 1-1-89
Fee Lease - 5 copies DISTRICT 1					ГТЛЪ		TOT	~ NT		ELL API NO			
	P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 30-015-29792 2040 Pacheco St. 5. Indicate Type Of Lease												
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								5. Indicate Type Of Lease STATE X FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							6.	6. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL A GAS WELL DRY OTHER							7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW WORK DEEPEN DELUG DIFF WELL WORK DEEPEN BACK DIFF BACK OFFER													
2. Name of Operator ARCO Permian				[6 8	- SII 2 2	INED NED		2	Well No.			
3. Address of Operato	r				0	CCD -	ARTES	<u>,18</u>	49.	Pool name o	r Wildcat		96149
P.O. Box 1610	Midland, TX	79702			10	CCD.			<u>,∯≴</u> L	IVINGSTO	N RIDGE	(DELA	ARE)
4. Well Location Unit Letter	<u>0</u> : <u>660</u>	Feet Fr	om The	SOU	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Line	and 7 S		1980	Feet Fr	om The	EA	ST Line
							200	/	-				
Section 2 10. Date Spudded	11. Date T.D. Rea		ship 23\$	Compl.(Ready	Range to Prod		2 Elour	tions	NMPN	A RKB, RT, G	EDDY	4 191	County
9/7/97	9/22/97		10/5			, ¹	343		UT CK	KAD, KI, U	ik, etc.)	4. Elev.	Casinghead
15. Total Depth 8450	16. Plug F 8407	lack T.D.		17. If Multipl Many Zor	le Compl nes?	. How	18. I	Interv Drilleo	vals d By	Rotary Too Y	ols i	Cable To	ols
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 8063-8208(LOWER BRUSHY CANYON) NO							urvey Made						
21. Type Electric and		UN)								2. Was Wel	NO		·
GR-DDL-CNL-NGT	-									<u>NO</u>	Cored		
23. CASING SIZE	NUCLOURD L			CORD (Re				in y					
13-3/8	<u>WEIGHT L</u>		845	<u>H SET</u>	17-1	DLE SIZE 12	<u>.</u>	700		LASS C			OUNT PULLED
8-5/8	32									SX CLASS C CIRC. 0			
5-1/2	17		8450 7-7/							CLASS H CMT			
			<u>+</u>						09" TOC 3600"CALC				
24.			DECO			<u> </u>							
SIZE			LINER RECORD BOTTOM SACKS		CEMENT SCREEN		REEN	$- ^2$	25. TUBI SIZE		NG RECO		PACKER SET
									2-7/8		8023		TACKER SET
		<u> </u>				107	0.000						
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. 2062 9209 1 SPE 24 HOLES DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED													
8063-8208 1 SPF - 24 HOLES						8063-8208				ACID W/1500 GAL 7-1/22			
									W/22000 GAL VIK I-30				
28.		· · · · · · · · · · · · · · · · · · ·		PRODUC	CTION	N				55,000 #	SD	·	
Date First Production 10/9/97	Produ		d (Flowin	ıg, gas lift, pı	ımping -	Size and	type pu	ump)			Well Statu PRODUC	•	or Shut-in)
Date of Test 10/21/97	Hours Tested 24	Cho	ke Size	Prod'n Fo Test Perio		Oil - Bbl. 15	 	Gas 11	- MCF	Water 252			Dil Ratio
Flow Tubing Press. 200	Casing Pressure		Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF Water -]			Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Wit	41.6 messed By	·				
5010													
30. List Attachments													
31. I hereby certify the	at the information	shown on t	oth sides	of this form i	s true at	nd comple	ete to th	e best	t of my	knowledge a	und belief		
Signature Minute Cushen Printed ELIZABETH A. CASBEER Title REG. /COMP. ANALYST Date 11/5/97													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4410	T. Atoka	T. Pictured Cliffs	T. Penn. "C" T. Penn. "D"
T. Yates T. 7 Rivers	T. Miss	T. Cliff House	
	T. Silurian		
			T. McCracken
	T. Simpson	T. Gallup	T. Ignacio Otzte
	T. McKee		T. Granite
			T
	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand 4410	T. Todilto	T
T. Drinkard	0010	T. Entrada	
	Т	T. Wingate	T
	Т	T. Chinle	T
T. Penn		T. Permain	T
T. Cisco (Bough C)	Т	T. Penn "A"	T
	OIL OR GAS SAN	IDS OR ZONES	
No. 1, from	to	No. 3, from	to
	to		to
	IMPORTANT W	ATER SANDS	
Include data on rate of water influence	ow and elevation to which water ros	se in hole.	
No. 1, from	to	feet	
No 2 from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			SEE ATT. MUDLOG				
				,			
					:		
		I					