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UNITED STAT	res	FORM APPROVED
DEPARTMENT OF THI		Budget Bureau Ho 1004-8135
BUREAU OF LAND MA	NAGEMENT	Expres March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REF	PORTS ON WELCE 28 29 30 37	NM0475051
Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT		6. If Indian, Allotte or Tribe Name
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SUBMI:" IN TRIPLICATE	DI OLIVI	7. K Unit or CA, Agreement Designation
X OI Wel Ges Wel Other:	RECEIVED S Vec OCD - APTENIA S	
Anne of Operator		Mathbase and Ma
Mallon Oil Company	Con Ser	8. Wel Name and No. Wadi 9, Federal #2
Address and Telephone No.	91 41 91 91 + 8 V	9. Well API No.
P.O. Box 3256 Carlsbad NM 882	20 (505)885-4396	30-015-29818
Location of Well (Foolage, Sec., T., R., M., or Survey Description)	·······	10. Field and Pool, or Exploratory Area Black River, Delaware
		11. County or Parish, State
1980' FSL, 2080' FWL, Sec.9 T24S -	R26E	Eddy County NM
	VDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
y Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Ulher:	Dispose Water
	~	
	~	1 Prime Applint equals of multiple completion on West
. Describe Proposed or Completed Operations (Clearly state all pertinent cetalls, and give pertinent	Drill Horizona	Completion or Recompletion Report and Log larms)
subsurface locations and measured and invelvertical depths (or all markers and zones	deles, Including estimated date of starting any proposed work. I pertinent to this zone.)*	Completion or Recompletion Report and Log larms)
subsurface locations and measured and two vertical depths for all markers and zones . MIRUPU and associated drilling equip	Drill Horizona deles, including estimated date of starting any proposed work. I pertinent to this zone.)' ment.	Completen of Recompletion Report and Log Jone) I well is directionally drilled, give
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Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictilious or fraudulent statements or representations as as to any mailter within its jurisdiction.

*See Instruction on Reverse Side