

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry for a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256 Carlsbad NM 88220 (505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 2080' FWL, Sec.9 T24S - R26E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

NM0475051

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Wadi 9, Federal #2

9. Well API No.

30-015-29818

10. Field and Pool, or Exploratory Area

Black River, Delaware

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other: ☐ Dispose Water

Drill Horizontal Hole

Page Report results of multiple completion on Well
Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

1. MIRUPU and associated drilling equipment.
2. Set a CIBP at 4854.5'. Set whipstock tool and cut window in casing from 4834' to 4849'.
3. TIH with bit and drilled horizontal hole 687.18' west and 9.82' north of well bore. Bottom hole location at 1989.82' FSL and 1392.82' FWL. TVD = 4953', MD = 5615'. TOOH with bit.
4. TIH with tbg and swab tested well at 43 BWPD with a trace of oil. Found well to be non-commercial.
5. Rigged down all equipment and capped off well bore.

Now Mallon Oil Company requested a one year Temporary Abandonment for Geological and Engineering evaluation.

Attachments : Directional survey.

TA 12 MONTH PERIOD
ENDING NOV 27 1993

14. I hereby certify that the foregoing is true and correct

Signed M. B. Brownell

Title Production Superintendent Date 10-15-98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER Date NOV 27 1998

Conditions of approval, if any: