

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District II

811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

SEP - 3 1997

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Ste 120 Midland, TX 79705		2. OGRID Number 15742
4. Property Code 21548		3. API Number 30-015-29834
5. Property Name McCord Enterprises 23		6. Well Number 1

7. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23S	26E		1,650'	North	1,310'	West	Eddy

8. Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 South Carlsbad (Morrow)	10. Proposed Pool 2 72960
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11. Work Type Code N	12. Well Type Code O	13. Cable/Rotary Rotary	14. Lease Type Code P	15. Ground Level Elevation 3,275'
16. Multiple N	17. Proposed Depth 11,950'	18. Formation Morrow	19. Contractor Peterson	20. Spud Date 11/05/97

21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	400'	500 sx	Circ.
12-1/4"	9-5/8"	36# and 40#	2,000'	1,200 sx	Circ.
7-7/8"	5-1/2"	17# and 20#	11,950'	1,500 sx	

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation.
After reaching TD, logs will be run and casing set if the evaluation is positive.
Perforate, test and stimulate as necessary to establish production.

Acres dedication is 320 acres; W/2 of Section 24.

NSL # 3862

23

posted ID 1
NR 81905
9-19-97

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.

Signature:

E. Scott Kimbrough / sn

Printed name:

E. Scott Kimbrough

Title:

Manager of Drilling and Production

Date:

09/05/97

Phone:

(915) 686-8235

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL, SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

SEP 12 1997

Expiration Date:

9-12-98

Conditions of Approval:

Attached ☐