

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29834

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

7. Lease Name or Unit Agreement Name
McCord Enterprises 23

8. Well No.
1

9. Pool name or Wildcat
South Carlsbad (Morrow)

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 1310 Feet From The West Line
Section 23 Township 23S Range 26E NMPM Eddy County

10. Date Spudded 10/16/97 11. Date T.D. Reached 11/17/97 12. Date Compl. (Ready to Prod.) 02/14/98 13. Elevations (DF & RKB, RT, GR, etc.) 3,275' GR 14. Elev. Casinghead 3,390' KB

15. Total Depth 11,980' 16. Plug Back T.D. 11,886' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,611' - 11,643' (OA) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/DAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	359'	17-1/2"	440 sx	
9-5/8"	36 & 40#	2,020'	12-1/4"	800 sx	
5-1/2"	17 & 20#	11,980'	7-7/8"	2,900 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,440'	11,440'

26. Perforation record (interval, size, and number)
11,611' - 11,643' - .4" - 128 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,611'-11,643' OA	Acidize w/3,000 gals 7-1/2% HCL plus additives with 1,000 SCFPD N2.

28. PRODUCTION

Date First Production 02/14/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
03/14/98	24	48/64"		0	130	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
410	0		0	130	0	--

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 3/27/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____ 670.0
B. Salt _____ 1520.0
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____ 8666.0
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____ 10292.0
T. Atoka _____ 10608.0
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____ 1920.0
T. Bone Springs _____ 5224.0
T. Lamar _____ 1778.0
T. 1st Bone Spring _____ 6160.0
T. 2nd Bone Spring _____ 6618.0
T. 3rd Bone Spring _____ 8260.0

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	670.0	670.0	gravels, redbeds				
670.0	1526.0	856.0	salt, anhy				
1526.0	1778.0	252.0	anhy				
1778.0	1920.0	142.0	limestone, dolomite				
1920.0	5224.0	3304.0	sand, shale, limestone				
5224.0	6160.0	2856.0	limestone				
6160.0	6401.0	241.0	sand, limestone				
6401.0	6618.0	217.0	limestone				
6618.0	6820.0	202.0	sand				
6820.0	8260.0	1640.0	limestone, shale				
8260.0	8666.0	406.0	sand, limestone				
8666.0	9829.0	1163.0	shale, limestone, chert				
9829.0	10292.0	463.0	limestone, shale, chert				
10292.0	10608.0	316.0	shale, limestone, sand				
10608.0	10897.0	289.0	limestone, shale, sand				
10897.0	11980.0	1083.0	limestone, shale, sand				

Nearburg Producing C
McCord Enterprises 2. #1
Eddy Co., NM

STATE OF NEW MEXICO
DEVIATION REPORT

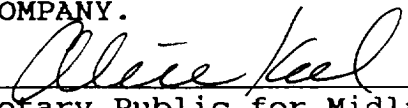
186	3/4	10,067	1-3/4
359	1	10,317	1-1/2
425	1	10,598	2-1/4
511	1-1/4	10,767	1-3/4
602	1-1/4	11,130	1-1/4
693	3/4	11,570	1-1/2
781	3/4	11,709	1
867	1	11,980	1-1/4
956	3/4		
1,044	3/4		
1,138	3/4		
1,233	3/4		
1,328	3/4		
1,454	1-1/2		
1,548	1-1/4		
1,643	1-1/4		
1,752	1-1/2		
1,801	1-1/4		
2,485	1		
2,985	1		
3,464	3/4		
3,964	1/2		
4,442	1/2		
4,940	1/2		
5,433	1/2		
5,933	3/4		
6,059	3/4		
6,544	3/4		
7,009	3/4		
7,509	3/4		
8,007	1-1/4		
8,494	1		
8,969	1-1/2		
9,469	1-1/4		
9,879	2		


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 20th day of November, 1997, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.


Notary Public for Midland

My Commission Expires: 8/2/2000 County, Texas

