

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29849

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
BK EXPLORATION CORPORATION

3. Address of Operator
810 S. CINCINNATI, STE. 208 TULSA, OK 74119

4. Well Location
Unit Letter A : 360 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 21 Township 23-S Range 28-E NMPM EDDY County

7. Lease Name or Unit Agreement Name
LONDON PROP. CODE 21594

8. Well No.
1

9. Pool Name or Wildcat
MOVING BRUSHY CANYON, EAST

10. Date Spudded 10-7-1997 11. Date T.D. Reached 10-18-1997 12. Date Compl. (Ready to Prod.) 11-10-1997 13. Elevations (DF& RKB, RT, GR, etc.) 3020' GR 14. Elev. Casinghead 3020'

15. Total Depth 6400' 16. Plug Back T.D. 6350' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools ALL Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
BRUSHY CANYON DELAWARE @ 6124-6164'

20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-CNL-CBL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	0-420'	12.25"	350 sxs. "C", circulated	8 sxs. to surface
5.5"	15.5, 17	0-6400'	7.875"	240 sxs. "C", TOC @ 5155'	by bond log

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	0-6100'	-

26. Perforation record (interval, size, and number)
1 spf @ 6124-6164'
Total 10 0.52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6124-6164' 588 g. 15% HCl acid
17,200 g. gel
42,200 # sand (16-30 mesh)

28. PRODUCTION

Date First Production 11-10-1997 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in

Date of Test 11-29-1997 Hours Tested 24 Choke Size - Prod'n For Test Period Oil - Bbl 30 Gas - MCF NA Water - Bbl 72 Gas - Oil Ratio NA

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate Oil - Bbl 30 Gas - MCF NA Water - Bbl 72 Oil Gravity - API - (Corr.) 42.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in; waiting on pipeline connection approx. 12-9-97 Test Witnessed By Brad Burks

30. List Attachments GR-CNL log, deviation survey, C-104 allowable request

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
918-582-3855

Signature Brad D. Burks Printed Name BRAD D. BURKS Title VICE PRESIDENT Date 12-1-97